This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. 

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. 

Circle one: (Oil, Gas, Dry, SWD, GWWD, Injection. Type and complete ALL sections. 

Applications must be filed for dual completion, casing, SWD and injection, T.A. 

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

ECS # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Black Petroleum Company

ADDRESS 200 West Douglas, Suite 545

Wichita, Kansas 67202

**CONTACT PERSON Thomas E. Black

PHONE 316-264-9342

PURCHASER Koch Oil Company

ADDRESS P.O. Box 2256

Wichita, Kansas 67201

DRILLING CONTRACTOR Shields Drilling Co.

ADDRESS Box 709

Russell, Kansas 67665

API NO. 162-21, 660-CC-CC

COUNTY Reno

FIELD Un-named Wildcat CARROl So

PROD. FORMATION Lansing-KC

LEASE Carrol Conyac

WELL NO. 1

WELL LOCATION 80'N of NW SW NE

330 Ft. from West Line and

1570 Ft. from North Line of

The NE/4 SEC. 12 TWP.38 RGE. 18W

STATE COMMISSIONWELL PLAT

RECEIVED

KCC

KGS (office Use)

JUL 6 1982

CONSOLIDATION DISTRICT

Wichita, Kansas

Drilling, 6/29/82 DATE COMPLETED 5/9/82

ELEV: GR 1861 DF 1864 KB 1866

DRILLED WITH (DIESEL (ROTARY) DIESSEL TOOLS

Amount of surface pipe set and cemented 250' New 8 5/8'. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Thomas E. Black OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPLOSES THAT HE IS Owner (FOR) (OF) Black Petroleum Company

OPERATOR OF THE Carrol Conyac LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26TH DAY OF MAY, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAIETH NOT.

(s) Thomas E. Black

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15th DAY OF June, 1982.

MARTHA C. NUSSELLAUSBUS NOTARY PUBLIC

STATE OF KANSAS

My commission Expires: February 19, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.**
See attached sheets, not enough room to give all details.

**WELL LOG**

**FORMATION DESCRIPTION, CONTENTS, ETC.**

<table>
<thead>
<tr>
<th>Top</th>
<th>Bottom</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
</table>

**REPORT**

**RELEASED**

JUN 01 1983

FROM CONFIDENTIAL

------

**CASING RECORD**

(New) or (Used)

<table>
<thead>
<tr>
<th>Purposed of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Packs</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface pipe</td>
<td>12½&quot;</td>
<td>8 5/8</td>
<td>20 lb</td>
<td>250'</td>
<td>Common</td>
<td>165</td>
<td>2% Calc.</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8</td>
<td>4½&quot;</td>
<td>10.5#</td>
<td>3192'</td>
<td>60-40 Pozmix</td>
<td>150</td>
<td>10% salt</td>
</tr>
</tbody>
</table>

**LINER RECORD**

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Packs cement</th>
<th></th>
</tr>
</thead>
</table>

**PERFORATION RECORD**

Size & type | Depth interval
----- | 3134-38

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 3/8&quot;</td>
<td>3165.49</td>
<td>NONE</td>
</tr>
</tbody>
</table>

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used: Depth interval treated

No acid

**Producing method (flowing, pumping, gas lift, etc.):**

Pumping

**Gravity:**

40.8

**RATE OF PRODUCTION PER 24 HOURS**

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>General sales</th>
</tr>
</thead>
<tbody>
<tr>
<td>50+</td>
<td>---</td>
<td>0%</td>
<td>62.7</td>
</tr>
</tbody>
</table>

Disposition of gas (vented, burned on lease or sold):

Perforations
RECEIVED
JUL 6 1982
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

BLACK PETROLEUM COMPANY - DAILY REPORT
15-163-2160-00-00

LOCATION 80' N. of NW SW NE
Sec. 12-8S-18W
LOCALITY Black Petroleum Company
CONTRACTOR Shields Drilling Company
WELL #1 Carrol J. Conyac
GEOLOGIST Thomas E. Black
ELEV. 1861 GL
1866 KB

PROSPECT Wildcat

Drilling in & RU 4/29/82 Spud 4/30/82
in 250 ft. 8 5/8" csg.
mented w/ 165 sx

@ 7:15 AM 4/30/82

State Geological Survey
WICHITA BRANCH

<table>
<thead>
<tr>
<th>Date</th>
<th>Depth</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>30</td>
<td>250'</td>
<td>Commence drilling this afternoon, late.</td>
</tr>
<tr>
<td>1</td>
<td>1425'</td>
<td>Geologist enroute.</td>
</tr>
<tr>
<td>2</td>
<td>2085'</td>
<td></td>
</tr>
<tr>
<td>3</td>
<td>2530'</td>
<td></td>
</tr>
<tr>
<td>4</td>
<td>2887'</td>
<td>3' High on Top of Topeka to #1 Larry Conyac.</td>
</tr>
<tr>
<td>5</td>
<td>6'</td>
<td>#1 Larry Conyac on Heebner Shale.</td>
</tr>
<tr>
<td>5</td>
<td>5'</td>
<td>#1 Larry Conyac.</td>
</tr>
<tr>
<td>5</td>
<td>3060'</td>
<td>DST #1. 3020-3060: Open 1 hr. Weak to no blow. Recovered 10' drilling mud, oil specks in top of tool. Initial shut in pressure in 30 minutes, 1061. Final shut in pressure in 30 minutes, 879. Initial flow pressure 54 to 54. Final flow pressure 65 to 65. Temp 105 degrees. Drilling ahead.</td>
</tr>
<tr>
<td>9</td>
<td>3355'</td>
<td>Rotary Ran Radiation Guard Log with caliper to 3311'. Drilled 44 more feet, no Arbuckle.</td>
</tr>
<tr>
<td>9</td>
<td>3355'</td>
<td>Total Ran 80 joints of 4½&quot;, 10½ lb. new E.R.W. casing 3194' set at 3192' K.B. Shoe joint 15.60'. Float at 3176.40', using Baker triple shoe with basket. Casing cemented with 150 sacks of 60-40 Posmix cement, 10% salt.</td>
</tr>
</tbody>
</table>
CATION 80' N. of NW SW NE COUNTY Rooks STATE Kansas
Sec. 12-8S-18W

ERATOR Black Petroleum Company CONTR. Shields Drilling Company
LL #1 Carrol J. Conyac GEOL. Thomas E. Black ELEV. 1861 GL
1866 KB

OSPECT Wildcat

Swing in & RU 4/29/82 Spud 4/30/82

in 250 ft. 8 5/8" csg.

mented w/ 165 sx

a 7:15 AM 4/30/82

<table>
<thead>
<tr>
<th>Date</th>
<th>Depth</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>9</td>
<td>3355'</td>
<td>20 barrels of water and 10 barrels of salt water, preflush. Plug down at 2:00 P.M. Centralizers at shoe joint, 3096, 3055, 1270 with metal pedal basket at 1270'.</td>
</tr>
</tbody>
</table>

JOB COMPLETE.

We have a drilling in unit reserved in 7 - 8 days.