This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry), SUD, OWNO, Injection. Type and complete all sections. Applications must be filed for dual completion, commingling, SUD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray, Neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-123)

OPERATOR Brandt Production Company, Inc.

ADDRESS 1200 Douglas Building

Wichita, Kansas 67202

**CONTACT PERSON** Earl O. Brandt

PHONE 267-4335

PURCHASER --

ADDRESS --

DRILLING Murfin Drilling Co.

CONTRACTOR ADDRESS 617 Union Center Bldg.

Wichita, Ks. 67202

PLUGGING Murfin Drilling Co.

CONTRACTOR ADDRESS 617. Union Center Bldg.

Wichita, Ks. 67202

TOTAL DEPTH 3425' PBTD

SPUD DATE 3-11-82 DATE COMPLETED 3-22-82

ELEV: GR 1852' DF KB 1857'

DRILLED WITH (ROTARY) OAK WOOL

Amount of surface pipe set and cemented 250' w/170 ex. DV Tool Used? No common, 3% CC

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

EARL O. BRANDT OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS PRESIDENT OF (FOR)BRANDT PRODUCTION COMPANY, INC.

OPERATOR OF THE ECKART LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 22ND DAY OF MARCH, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 14TH DAY OF APRIL, 1982.

VIVIAN F. YINGER, NOTARY PUBLIC


**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 24 BOPD or is located in a Basic Order Pool.**
<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Dirt Clay, Shale</td>
<td>0</td>
<td>262'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td></td>
<td>290'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale &amp; Sand</td>
<td></td>
<td>1284'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Anhydrite</td>
<td></td>
<td>1319'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td></td>
<td>3120'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale &amp; Lime</td>
<td></td>
<td>3395'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale &amp; Lime &amp; Arbuckle - RTD.</td>
<td></td>
<td>3425'</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**CASING RECORD**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in O.D.</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>259'</td>
<td>Common</td>
<td>170</td>
<td>3% CC</td>
<td></td>
</tr>
</tbody>
</table>

**LINER RECORD**

**PERFORATION RECORD**

**TUBING RECORD**

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

**Date of first production**

**Producing method** (flowing, pumping, gas lift, etc.)

**Gravity**

**RATE OF PRODUCTION**

<table>
<thead>
<tr>
<th></th>
<th>Oil</th>
<th>Gas</th>
<th>Water %</th>
<th>Gas-oil ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>PER 24 HOURS</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>bbls</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>MCF</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Disposition of gas** (vented, used on lease or sold): Perforations