STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT
Form C-5 Revised

Conservation Division

Type Test: (Initial) Annual Workover Reclassification Test Date: 4-29-92

Company: Shear Engineering
Lease: Pritman A

County: Books
Location: nw nw se
Section: 20
Township: 8
Range: 18
Acres:

Field: Sweet SE
Reservoir: AEB - LKC
Pipeline Connection: Farmland

Completion Date: 2-20-91
Type Completion (Describe): Plug Back T.D.
Packer Set At: 3408

Production Method: 5 pm & 8 5-54
Type Fluid Production: Oil
API Gravity of Liquid/Oil: 29

Flowing (Pumping) Gas Lift: 0.1

Casing Size: Weight: I.D. Set At Perforations To
4 1/2

Tubing Size: Weight: I.D. Set At Perforations To
2 3/8

Pretest:
Starting Date: Time Ending Date: Time

Test:
Starting Date: 4-28-92 Time: 1:35 pm Ending Date: 4-29-92 Time: 1:35 pm
Duration Hrs: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure
separator Pressure
Choke Size

<table>
<thead>
<tr>
<th>Bbls./In.</th>
<th>Tank</th>
<th>Starting Gauge</th>
<th>Ending Gauge</th>
<th>Net Prod. Bbls.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Size</td>
<td>Number</td>
<td>Feet</td>
<td>Inches</td>
<td>Barrels</td>
</tr>
<tr>
<td>Pretest:</td>
<td>1/67</td>
<td>Test: 200</td>
<td>3036</td>
<td>2</td>
</tr>
<tr>
<td>Test: 200</td>
<td>H20</td>
<td>4</td>
<td>2</td>
<td>4</td>
</tr>
</tbody>
</table>

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections
Orifice Meter Range

<table>
<thead>
<tr>
<th>Pipe Taps:</th>
<th>Flange Taps:</th>
<th>Differential:</th>
<th>Static Pressure:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Measuring Device</td>
<td>Run-Prover Tester Size</td>
<td>Orifice Size</td>
<td>Meter-Prover-Tester Pressure</td>
</tr>
<tr>
<td>Orifice Meter</td>
<td>Water</td>
<td>Merc.</td>
<td>Psig or (Pd)</td>
</tr>
<tr>
<td>Critical Flow Prover</td>
<td>In.</td>
<td>Water</td>
<td>Merc.</td>
</tr>
<tr>
<td>Orifice Well Tester</td>
<td>Differential:</td>
<td>Vertical</td>
<td>Pressure</td>
</tr>
<tr>
<td></td>
<td>Flowing Temp. (t)</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

GAS FLOW RATE CALCULATIONS (R)

<table>
<thead>
<tr>
<th>Coeff.</th>
<th>MCFD</th>
<th>Meter-Prover Press. (psia)</th>
<th>Extension</th>
<th>Gravity</th>
<th>Flowing Temp.</th>
<th>Deviation</th>
<th>Chart</th>
</tr>
</thead>
<tbody>
<tr>
<td>Gas Prod. MCFD</td>
<td>Oil Prod.</td>
<td>Gas/Oil Ratio</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
| Flow Rate (R): | Bbls./Day: (GOR) = 

for Bbl. |

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 29th day of April 1992.

For Offset Operator: 
For State: 
For Company:

Received:
MAY 1, 1992
CONSERVATION DIVISION
Wichita, Kansas