API No. 15 - 189-20887-2000

County: Stevens
C. NE SW Sec 32 Twp 32 S R 36 □ East □ West
1980 feet from S N (circle one) Line of Section
3300 feet from □ E W (circle one) Line of Section

Footages Calculated From Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Jordan 'owwo' Well #: 1-32

Field Name: Walkemeyer NW

Producing Formation: Toronto
Elevation: Ground: 3067' □ Kelly Bushing: 3083'

Total Depth: 6540' Plug Back Total Depth: 4235'
Amount of Surface Pipe Set and Cemented at 1765 feet
Multiple Stage Cementing Collar Used? □ Yes □ No
If yes, show depth set feet
If Alternate II completion, cement circulated from feet depth to w/s
If Alternate II completion, cement circulated from feet depth to sxt cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls

Dewatering method used
Location of fluid disposal if hauled offsite:

Operator Name: Hugoton Energy

Well Name: Jordan 1-32

Original Comp. Date: 3/2/86 Original Total Depth: 6540'

Re-perf. Conv. to Enhr/SWD

Re-perf. Con Milled

Plug Back Total Depth

CEMENT SQUEEZE
Commended

Docket No.

Dual Completion

Other (SWD or Enhr.?)

Docket No.

05/24/00 1986 05/25/00
Spud Date or Completion Date or Recompletion Date

Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Barbara J. Bale
Title: Regulatory Analyst
Date: 06/22/00
Subscribed and sworn to before me this 22nd day of June 2000

Notary Public:

Date Commission Expires: 08-24-00

KCC Office Use ONLY

☑ Letter of Confidentiality Attached

☑ If Denied, Yes □ Data:

☑ Wireline Log Received

☑ Geologist Report Received

☑ UIC Distribution
Operator Name: Chesapeake Operating, Inc.  Lease Name: Jordan  Well #: 1-32
Sec. 32  Twp. 32  S. R. 36  □ East  □ West  County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  □ Yes  □ No
(Attach Additional Sheets)

Samples Sent to Geological Survey  □ Yes  □ No

Cores Taken  □ Yes  □ No

Electric Log Run  □ Yes  □ No
(Submit Copy)

List All E. Logs Run: CEMENT BOND

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Sat (in O.D.)</th>
<th>Weight Lbs./Ft</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12-1/4</td>
<td>8-5/8</td>
<td>32#</td>
<td>1765'</td>
<td>NA</td>
<td>770</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>7-7/8</td>
<td>5-1/2</td>
<td>23#</td>
<td>6538'</td>
<td>NA</td>
<td>357</td>
<td></td>
</tr>
</tbody>
</table>

CASCING RECORD  □ New  □ Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Protect Casing</td>
<td>4235'</td>
<td>Cl. H</td>
<td>250</td>
<td>2% cc</td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING / SQUEEZE RECORD

Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set Type

<table>
<thead>
<tr>
<th>Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
</tr>
</thead>
<tbody>
<tr>
<td>2  4201-4205'</td>
<td>Toronto  11.00 gal 15% NEFe</td>
</tr>
</tbody>
</table>

TUBING RECORD  Size  Set At  Packer At  Liner Run  □ Yes  □ No

| Date of First, Resumed Production, SWD or Enhr. | Producing Method  □ Flowing  □ Pumping  □ Gas Lift  □ Other (Explain) |
|------------------------------------------------|-------------------|--------------------------|------------------|-----------------|
| NA                                             |                   |                          |                   | NA              |

Estimated Production Per 24 Hours  Oil Bbls.  Gas Mcf  Water Bbls.  Gas-Oil Ratio  Gravity

<table>
<thead>
<tr>
<th>Disposition of Gas</th>
<th>METHOD OF COMPLETION</th>
</tr>
</thead>
<tbody>
<tr>
<td>□ Vented  □ Sold  □ Used on Lease  (If verified, Sum of ACO-18)</td>
<td></td>
</tr>
</tbody>
</table>

| Production Interval | Open Hole  □ Perf.  □ Dually Comp.  □ Commingled |
|---------------------|---------|---------|---------|
| 4201'-4205'        |         |         |         |
To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Signature: [Signature]

Printed Name: [Printed Name]