KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #: 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: Steven P. Murphy, PG

Designate Type of Completion:
✓ New Well
✓ Oil
✓ Gas
✓ Dry
Re-Entry
SWD
ENHR
Other (Core, WSW, Expl., Cathodic, etc.)
Workover
SIOW
SIGW
Temp. Abd.

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:

Deepering
Re-perf.
Conv. to Enhr./SWD
Plug Back
Plug Back Total Depth
Commingled
Docket No.
Dual Completion
Docket No.
Other (SWD or Enhr.)
Docket No.

9-16-05
9-21-05
10-21-05
Spud Date or Recompletion Date
Date Reached TD
Completion Date or Recompletion Date

API No. 15 - 055-21,881-00-00
County: Finney
C E2 . W2 . NE Sec. 33
Twp. 23
S. R. 32

1450
East
West
feet from S (circle one) Line of Section

1650
W (circle one) Line of Section
feet from (circle one)

Footages Calculated from
Nearest Outside Section Corner:

(circled one)
NE
SE
NW
SW

Lease Name: Neely
Field Name: Neeley
Producing Formation: Miss St. Louis
Elevation: Ground: 2828' Kelly Bushing: 2834
Total Depth: 4875 Plug Back Total Depth: 4846
Amount of Surface Pipe Set and Cemented at 560 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2768 Feet
If Alternate II completion, cement circulated from 2768 feet
drilling to 280' w/ 300 sx sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 13,000 ppm Fluid volume 80 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:

Lease Name: License No.:
Quarter Sec. Twp. S. R. East West

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: Compliance Coordinator
Date: 11-21-05

Subscribe and sworn to before me this 21st day of NOVEMBER 2005

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED
NOV 22 2005

KCC WICHITA