Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5134 EXPIRATION DATE June 30, 1983

OPERATOR Graham-Michaelis Corporation
ADDRESS P. O. Box 247
Wichita, Kansas 67201

** CONTACT PERSON Jack L. Yinger
PHONE (316) 264-8394

PURCHASER N/A
ADDRESS

PROD. FORMATION

LEASE Stammer
WELL NO. 82-29 SWDW
WELL LOCATION SE SE SW

DRILLING Rosencrantz-Bemis Drlg. Co.
CONTRACTOR P. O. Box 713, 1113 Highway 281 Bypass
ADDRESS Great Bend, Kansas 67530

PLugging N/A

TOTAL DEPTH 1292' SPUD DATE 10-30-82 DATE COMPLETED 11-17-82

ELEV: GR 1932' DF KB

DRILLED WITH (GRINDER) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-10823

Amount of surface pipe set and cemented 254' PV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle One) Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of November, 1982.

Aldine M. Johnson
NOTARY PUBLIC
State of Kansas
My Appointment Expires:
2-17-85

** The person who can be reached by phone regarding any questions concerning this information.
Top soil, gravel & shale
Shale
Shale, sand & red bed
Anhydrite
Shale & shells
Shale & lime
Lime
RTE

Completion Procedure:

Rigged up Graham-Michaelis rig. Swabbed down. Filled hole with salt water. Perforated from 810' to 940' at one shot per foot. Acidized with 15,000 gallons of 28% regular acid, 3500 maximum pressure. Treated at 2500 at 28 barrels per minute on acid, 16.5 barrels per minute on flush, 335 barrels of flush. Took injection test - first hour - 42 barrels, second hour - 44 barrels, third hour - 24 barrels. Zero pressure on vacuum.

Set wireline plug at 685'. Pressured casing to 1,0000'. Plug held. Perforated at 576' - 578' at 4 shots per foot. Could circulate. Cemented with 200 sacks common cement. There was good circulation. Plug down at 11:00 AM.

Ran 4 7/8" bit with three - 3-1/2" drill collars. Drilled up bridge plug at 685'. Ran bit to 1200'. Pulled out with bit and ran 26 joints of 2-7/8" fiberglass tubing with packer. Set packer at 795' with 10,000#. Pressured backside with 1400#.

Completed well as Cedar Hill salt water disposal well into perforations 810' to 940'.