Operator: MIDCO EXPLORATION, INC.  
Name:  
Address: 414 PLAZA DRIVE, SUITE 204  
City/State/Zip: WESTMONT, IL 60559  
Purchaser:  
Operator Contact Person: Earl J. Joyce, Jr.  
Phone: (630) 655-2198  
Contractor: Big A Drilling  
License: 31572  
Wellsite Geologist: Alan Downing  

Designate Type of Completion:  
X New Well ___ Re-Entry ___ Workover  
___ Oil ___ SWD ___ SIOW ___ Templet I  
___ Gas ___ ENHR ___ SIGW ___ Other (Core, WSW, Expl., Cathodic)  
X Dry  

Original Comp. Date:  
Original Total Depth:  
Deepering ___ Re-perf. ___ Conv. to Enhr./SWD  
Plug Back ___ Plug Back Total Depth  
Commingled ___ Docket No.  
Dual Completion ___ Docket No.  
Other (SWD or Enhr.) ___ Docket No.  

Spud Date or Recompletion Date: 1-15-2004  
Date Reached TD: 1-27-2004  
Completion Date or Recompletion Date: 3-2-2004  

API No. 15 119-21124-00-00  
County: Meade  
NE SW SE Sec. 11  
Twp. 34 S. R. 26  
990 feet from 3 N Line of Section  
1650 feet from 3 E W Line of Section  

Footage Calculated from Nearest Outside Section Corner:  
(circled one) NE  

Lease Name: Theis B  
Field Name: McKinney  
Producing Formation: N/A  
Elevation: Ground 2166  
Kelly Bushing 2176  
Total Depth 6000  
Plug Back Total Depth 2934  
Amount of Surface Pipe Set and Cemented at 757 Feet  
Multiple Stage Cementing Collar Used?  
Yes No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from feet depth to w sx cmt.  

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 34,000 ppm  
Fluid volume 400 bbls  
Dewatering method used unable to vacuum any fluid  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name:  
License No.:  
Quarter Sec. Twp. S. R.  
East West  
County:  
Docket No.:  

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Earl J. Joyce, Jr.  
Title: Vice-President  
Date: May 4, 2004

Subscribed and sworn to before me this 12th day of May, 2004

Notary Public: Nancy L. Macyunas  
Date Commission Expires:  

KCC Office Use ONLY

Yes Letter of Confidentiality Attached
If Denied, Yes Date:

✓ Wireline Log Received
✓ Geologist Report Received
✓ UIC Distribution
Operator Name: MIDCO EXPLORATION, INC.  Lease Name: THEIS B  Well #: 2
Sec. 11  Twp. 34  S. R. 26  □ East  □ West  County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests when intersected, cored, temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>X Yes</th>
<th>□ No</th>
</tr>
</thead>
<tbody>
<tr>
<td>(Attach Additional Sheets)</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Samples Sent to Geological Survey</th>
<th>□ Yes</th>
<th>X No</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Cores Taken</th>
<th>□ Yes</th>
<th>X No</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Electric Log Run (Submit Copy)</th>
<th>X Yes</th>
<th>□ No</th>
</tr>
</thead>
</table>

List All E. Logs Run:  
- Dual Induction  
- Dual Compensated Porosity  
- Microresistivity  
- Sonic Cement Bond Log

<table>
<thead>
<tr>
<th>Name</th>
<th>Top</th>
<th>Datum</th>
</tr>
</thead>
<tbody>
<tr>
<td>Heebner</td>
<td>4360</td>
<td>-2184</td>
</tr>
<tr>
<td>Lansing</td>
<td>4527</td>
<td>-2351</td>
</tr>
<tr>
<td>Swope</td>
<td>5081</td>
<td>-2905</td>
</tr>
<tr>
<td>Altamont</td>
<td>5250</td>
<td>-3074</td>
</tr>
<tr>
<td>Cherokee Shale</td>
<td>5383</td>
<td>-3207</td>
</tr>
<tr>
<td>Chester</td>
<td>5732</td>
<td>-3556</td>
</tr>
</tbody>
</table>

---

**CASING RECORD**  
X New  □ Used

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./ Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
<td>30 20</td>
<td></td>
<td>40</td>
<td></td>
<td>ALW Common A</td>
<td>275</td>
<td>3%cc + 1/4 Fl</td>
</tr>
<tr>
<td>Surface</td>
<td>12 1/4 8 5/8</td>
<td>24#</td>
<td>757</td>
<td></td>
<td>ASC Common 15</td>
<td>150</td>
<td>3%cc + 2% gel</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8 4 1/2</td>
<td>10,5#</td>
<td>2992</td>
<td></td>
<td></td>
<td></td>
<td>5# Kol-seal</td>
</tr>
</tbody>
</table>

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td>Top Bottom</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

**PERFORATION RECORD**  
- Bridge Plugs Set/Type  
Specify Footage of Each Interval Perforated

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Depth</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Percent Additives Used)</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 2783-2787</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

**KANSAS CORPORATION COMMISSION**  
**RECEIVED FROM CONFIDENTIAL**  
MAY 1 3 2004  
CONSERVATION DIVISION  
WICHITA, KS

---

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
</table>

---

**Date of First, Resumed Production, SWD or Enhr. SI pending evaluation**

<table>
<thead>
<tr>
<th>Producing Method</th>
<th>Flowing</th>
<th>Pumping</th>
<th>Gas Lift</th>
<th>Other (Explain)</th>
</tr>
</thead>
</table>

---

**Estimated Production Per 24 Hours**

<table>
<thead>
<tr>
<th>Oil</th>
<th>Bbls.</th>
<th>Gas</th>
<th>MCF</th>
<th>Water</th>
<th>Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
</table>

---

**Disposition of Gas**

<table>
<thead>
<tr>
<th>METHOD OF COMPLETION</th>
<th>Production Interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>Vented</td>
<td>Sold</td>
</tr>
</tbody>
</table>

---

**Other (Specify)**
<table>
<thead>
<tr>
<th>Item</th>
<th>Description</th>
<th>Quantity</th>
<th>Rate</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>ASCII</td>
<td>150 #2 ASC</td>
<td>250</td>
<td>15.00</td>
<td>3,750.00</td>
</tr>
<tr>
<td>Gel</td>
<td>1</td>
<td>10.00</td>
<td>10.00</td>
<td></td>
</tr>
<tr>
<td>Chlo</td>
<td>1</td>
<td>50.00</td>
<td>50.00</td>
<td></td>
</tr>
<tr>
<td>Mud</td>
<td>1</td>
<td>75.00</td>
<td>75.00</td>
<td></td>
</tr>
<tr>
<td>Handling</td>
<td>2</td>
<td>115.00</td>
<td>230.00</td>
<td></td>
</tr>
<tr>
<td>M活力</td>
<td>70</td>
<td>3,178.05</td>
<td>22,246.35</td>
<td></td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td></td>
<td></td>
<td></td>
<td><strong>3,378.80</strong></td>
</tr>
</tbody>
</table>

**Remarks:**

Conservation Division
Wichita, KS

Depth of job: 2992
Pump truck charge: 1130.00
Additional footage: 0.00
Mileage: 70
Plug: 0.00

**Total:** 1,375.00

**Float Equipment:**

- 4½ pole shoe: 1325.00
- 4½ cave down shoe: 100.00
- Basket: 116.00
- Centralizers: 45.00
- 5-1/2 tight: 55.00

**Total:** 2,241.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**Signature:**

David H. Mayfield
To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

PRINTED NAME
MIDCO Exploration, Inc.

Theis B #2
API No. 15-119-21124 0000
Drillstem Tests

DST #1
5660' - 5740' IF Weak blow.

IH 2769, IF 41-50, ISI 242, FF 50-57, FSI 237, FH 2731, BHT 122
Slowly build to obb in 36 minutes
Recovered 65' of drilling mud
ISI - No blow
FF - Strong blow obb as soon as tool opened
FSI - No blow

DST #2
2750' - 2810' Misrun