KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: May 5, 2005

OPERATOR: Licensee: 33074
Name: Cherokee Basin Operating Co. LLC
Address: 3541 Country Rd 5400
City/State/Zip: Independence KS 67301
Contact Person: Tony Williams
Phone: 620-331-7870
CONTRACTOR: Licensee: 5575
Name: McPherson Drilling

Well Drilled For: Oil
Well Class: Infield
Type Equipment:
✓ Oil Storage
✓ Gas Storage
✓ Pool Ext. Storage
✓ Air Rotary
✓ Mud Rotary
✓ Wildcat
✓ Other
Acknowledged by KCC

If OWOC: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore? 
Yes [ ] No [ ]
If Yes, true vertical depth:
Bottom Hole Location:

KCC DKT #:
$WAG: SE- NW- SE 1720' FSL 1900' FEL
SW- NW- SE 1915' FSL 2017' FEL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases such casing shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well will be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 26, 2005
Signature of Operator or Agent: [Signature]
Title: Sr. Regulatory & Safety Compliance Specialist

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution plat according to field priorization orders;
- Notify appropriate district office 48 hours prior to workaround or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[ ] Well Not Drilled - Permit Expired
Signature of Operator or Agent: [Signature]
Date: [Date]

5.4.05

For KCC Use Only
API #: 15 - 205 - 2663X - 0000
Conductor pipe required: None
Minimum surface pipe required: 40 feet per Acre
Approved by: 10-24-79 PA 84 29.09/PA 84 29.06
This authorization expires: 10-07-95
(This authorization void if drilling not started within 6 months of effective date.)

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