Received Apr 05 2006

KCC WICHITA

Notice of Intent to Drill

Must be approved by the KCC five (5) days prior to commencing well.

Form C-1

December 2000

All blanks must be filled.

For KCC Use Only

API 

Form must be Typed

API 15 - 005-2341-7-00-00

Area 15

This authorization expires

(Title authorized well if drilling not started within 6 months of approval date.)

SPD date:

Mail to: KCC - Conservation Division, 130 S. Meredt - Room 2078, Wichita, Kansas 67202

For KCC Use:

District 

SDAT

No

Yes

Expected Spud Date

April 18, 2006

Operator:

Name:

Bard Oil Company LLC

Address: PO Box 428

City/State/Zip:

Logan, KS 67746

Contact Person:

Jim R. Bard

Phone:

785-689-7450

Contractor:

Wireline:

53575

Wildcat

Disposal

Wells Drilled For:

Gas

Mud Rotary

 sweetheart

Other:

West Class:

Wildcat

Air Rotary

Cable

Type Equipment:

West:

Infield

Source:

# of Holes

If Drilled at well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well?

Yes

No

Bottom Hole Location:

Yes

No

KCC DKT:

Poling class attached

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et.seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.

6. Prior to Alternates II, completion, production pipe shall be cemented in below any unstable water to a depth of at least 30 days of the spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #33,691-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be designed. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/23/2006

Signature of Operator or Agent:

Remember to:

- File Drill Plan Application (from CDP) with intent to Drill;

- File Completion Form API-2 within 120 days of spud date;

- File appropriate application per district permitting procedures;

- Notify appropriate district office 48 hours prior to KSRW or re-entry;

- Submit reporting form (DP-4) after plugging is completed;

- Obtain written approval before bypassing or re-entering salt water.

- If this permit has expired (file authorized expiration date) please check the box below and return to the address below.

- Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Meredt - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-065-23147-00-00
Operator: Saint Oil Company LLC
Lease: Chandler-Frazier
Well Number: 1-1
Field: NA
Number of Acreage attributable to well:
QTR / QTR / QTR of acreage: NE, SE, NW

Location of Well: County: Graham
1570 feet from 2N / S Line or Section
2400 feet from 2E / W Line or Section
Sec: 1
Twp: 6
S. R. 22
East / West
Is Section: Regular or Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 4 section, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).
**Applicant in Duplicate**

**Kansas Corporation Commission**  
**Oil & Gas Conservation Division**  
**Application for Surface Pit**

<table>
<thead>
<tr>
<th>Operator Name</th>
<th>Baird Oil Company LLC</th>
</tr>
</thead>
<tbody>
<tr>
<td>License Number</td>
<td>32619</td>
</tr>
<tr>
<td>Contact Person</td>
<td>Jim R. Baird</td>
</tr>
<tr>
<td>License No. &amp; Well No.</td>
<td>Chandler-Frazey 1-1</td>
</tr>
<tr>
<td>Phone Number</td>
<td>785-688-7456</td>
</tr>
<tr>
<td>Pit Location (GOGS)</td>
<td>NE, SE, NW</td>
</tr>
<tr>
<td>Sec.</td>
<td>1</td>
</tr>
<tr>
<td>Twp.</td>
<td>65</td>
</tr>
<tr>
<td>R.</td>
<td>22</td>
</tr>
<tr>
<td>Pit capacity</td>
<td>400</td>
</tr>
</tbody>
</table>

**Is the pit located in a Sensitive Ground Water Area?**  
**Yes**

**Is the horizon below ground level?**  
**Yes**

**Artificial Liner?**  
**Yes**

**Orientation of Pit (if plastic liner is not used):**

- **Pit dimensions (all but working pit):**
  - **Length (ft):** 40
  - **Width (ft):** 40

**Distance to nearest water well within one mile of pit:**  
1,500 feet

**Drilling Workover and Mud-Off Pit ONLY:**

- **Number of working wells on lease:**
- **Number of working pits to be utilized:** 3

**Drill Pits must be closed within 365 days of spud date.**

**By Signature:**

4/3/2006

**Date Recei**

- **Permit Number:**
- **Permit Date:** 4/3/06
- **Lease Inspection:** Yes

**Mail To:** KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202