FORM G-1

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing.

KCC WICHITA
MAR 2 2006

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KCC WICHITA
MAR 2 2006

Expected Spud Date: June 1, 2006

OPERATOR: License:
Name: Credit
Address: 15 W. SW, Suite 1000
City/State: Tulsa, OK 74103
Contact Person: Sharon L. Story
Phone: 918-585-1100

CONTRACTOR: License:
Name: Cheyenne Drilling LP

Name: "Oil Drilling Licenses"

Date: June 1, 2006

Spud Date:

Contractor Name:

Operator Name:

Field Name:

County:

Location:

Well Number:

Well Class:

Type of Equipment:

Oil Storage

Gas Storage

Water Storage

Air Rotary

Drill Rig

Other

Oil

Gas

Water

Drill Rig

Water Injection Well

Well Class:

Type:

Inlet

Riser

Other


date

month

day

year

Cable

Drill Rig

Drill Rig

Well Drilling For:

Well Class:

Type Equipment:

On Site

Off Site

Other

If ONTWO: old well information as follows:

Operator:

Well Name:

Original Completion Date:

Directional, Deviated or Horizontal well?:

Yes

No

Vertical Depth:

Original Total Depth:

If Yes, true vertical depth:

Bottom Hole Location:

W.L.: 3283.00

To: 5292.00

W.L. Misc. Lic.

W.L. Misc. Lic.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through uncalculated materials plus a minimum of 30 feet into the underlying formation;
4. If P-1 was in dry hole, an agreement between the operator and the district officer on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE 1 COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the information made herein is true and to the best of my knowledge and belief.

Date: 3/14/06
Signature of Operator or Agent:

Drilling Technician:

For KCC Use Only

Up to 15

Conductor pipe required

Minimum surface pipe required

(Approved by:

(Attachment required if drilling not started within 6 months of effective date)

Submission report (CP-4) after plugging is completed.

Mail to: KCC - Conservation Dike, 130 S. Mt. St. - Room 2078, Wichita, Kansas 67202

Remember to:
- File Oil Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form (ACO-1) within 120 days of spud date;
- File accrual attribute plan according to field production orders;
- Notify appropriate district office 48 hours prior to working on or entering;
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot all acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete the side of the form. If the intended well is in a prorated or spaced field complete the side below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for oil wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AP# No. 15: 15-08I-21/5S-00-00
Operator: Climerex Energy Co.
Lease: KG Feeding
Well Number: A
Field: Chester

Number of Acres attributable to well:

QTR / QTR / QTR of acres:

N/2 NE SE NW

Location of Well: County:
Haskell

1330

2166

Sec. 15

Twp. 37

R. 99

E 1/2

W 1/2

Is Section Regular or Irregular:
Regular

In Section is irregular, locate well from nearest corner boundary. Section corner used:
NE SE NW SW

PLAT

(Show location of the well and shade all acreage for prorated or spaced wells.)
(Show notation to the nearest lease or unit boundary line.)

Example:

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, etc. (1 section, 1 section with 8 surrounding sections, 4 sections, etc.)
2. The distance to the nearest lease or unit boundary line.
3. The distance to the proposed well or spaced field.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).
NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion, and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Monotomium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,851-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occur. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.