KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC fees ($50) prior to commencing well.

OPERATOR: Licensee:
Name: Admiral Bay (USA) Inc.
Address: 14550 E Kansas, Overland Park, KS 66223
Contact Person: Steven Tedesco
Phone: 913.481.7242

CONTRACTOR: Licensee:
Name: McGowan Drilling

Well Drilled For:
Well Class: Oil
Type: Air Finish
Air Finish

Well Completion Date: 7/18/2023

County: Allen

Lease Name: Marham
Well: 5-25

Target Formation(s):

Field: Ironwood

Ground Surface Elevation: 875

Water well within seven (7) feet of water table:

Public water not readily available within one mile:

Depth to bottom of usable water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe Required:

Project Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:

DHW/Potable Water:

Will Core be Taken?

If Yes, proposed core:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-81, seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be by driller cementing it into the well; in all cases surface pipe shall be
   through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or abandoned;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date
   Or pursuant to Appendix B - Eastern Kansas surfacelating (c) 41230,991, C, which applies to the KCC陕西 3 tribes, alternate II cementing
   must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/18/2023
Signature of Operator or Agent: 
Land Manager:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS
APR 04 2006
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing how the well will be properly prorated or spaced in reference to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage. Indicate whether for gas wells and within 1.5 miles of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 001-29383-00-00
Operator: Admiral Bay (USA) Inc.
Lease: Mathews
Well Number: 525
Field: Humboldt-Chotjpg
Number of acreage attributable to well: 40
QTR / QTR / QTR of acreage: SW

Location of Well:
Location of well: County: 

1970 feet from 

N / S Line of Section

680 feet from 

E / W Line of Section

Sec: 25 Twp: 266 S. Fg: 17

Is Section: 

Regular or 

Irregular

If Section is Irregular, locate well from nearest corner boundary. Section center used:

NE, NW, SE, SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footwear to the nearest corner or unit boundary line.)

Example

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with x surrounding sections.

2. The distance of the proposed rating location from the section’s south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

If the proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-6 for gas wells).

In plotting the proposed location of the well, you must show:

25

1970

745

Note: in all cases locate the spot of the proposed drilling location.
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Operator Name: **Admiral Bay (USA) Inc.**  
Operator Address: 14550 E Easter Ave., Ste. 100

Contact Person: **Janel Johnson**  
Lease Name & No: **Markham 5-25**

**Type of Pit:**
- Emergency Pit
- Burn Pit
- Setting Pit
- Drilling Pit
- Workover Pit
- Shaft-Off Pit (If WP Supply APR No. or Their Drilled)

**Pit is:**
- Proposed
- Existing

If Existing, date constructed:

**Pit capacity:** 150 (bbls)

**Is the bottom below ground level?**
- Yes
- No

**Is the pit located in a Sensitive Ground Water area?**
- Yes
- No

**Chloride concentration:**
- mg/l

**Artificial Liner?**
- Yes
- No

**How is the pit lined if a plastic liner is not used?**

**Pit dimensions (all but working pits):**
- Length (feet) 20
- Width (feet) 20
- Depth (feet) 5

**Depth from ground level to deepest point:**

- Description of periodic maintenance and determining liner integrity, including any special moisture:

- Describe procedures for periodic maintenance and determining liner integrity, including any special moisture.

**Distance to nearest water well within one-mile of pit:**
- WA feet

- Depth of water well feet

**Emergency, Setting and Burn Pits ONLY:**

- Drilling, workover and Shaft-Off Pits ONLY:

  - Type of material utilized in drilling/workover: Fresh Water & Native mud

  - Number of surface pits to be utilized: 2

  - Abandonment procedure: Evaporation and back fill

  - Drill pits must be closed within 90 days of spud date.

**I hereby certify that the above statement is true and correct to the best of my knowledge and belief.**

**Signature of Applicant or Agent:**

**Date Received:** 4/4/06

**Mail to:** KCC - Conservation Division, 150 S. Market - Room 2258, Wichita, Kansas 67202