## KANSAS CORPORATION COMMISSION

### OIL & GAS DIVISION

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC thru (5) days prior to commencing well

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**For KCC Use**

- Effective Date: 4.9.00
- District #: 1
- SSA#: 1

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**OPERATOR**

- Licensed: 30711
- Name: Dowling Nelson Oil Company, Inc.
- Address: P.O. Box 372, Hays, KS 67601
- Contact Person: Ron Nelson
- Phone: (785) 621-2610

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**CONTRACTOR**

- License: 31548

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**Expected Spud Date:** April 10, 2006

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**Well Drilled For:**

<table>
<thead>
<tr>
<th>Class</th>
<th>Equipment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Gas</td>
<td>Mud Rotary</td>
</tr>
<tr>
<td>Gas</td>
<td>Wildcat</td>
</tr>
<tr>
<td>None</td>
<td>Other</td>
</tr>
</tbody>
</table>

**Well Class:**

- # of Holes: 1

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**Well Location:**

- Drilled For: KCC DKT #:

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**Spud Point:**

- SE: 1540
- NE: 420

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**Well Section:**

- Sec: 21
- Twp: 3
- R: 21
- S: 2
- E: 5

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**Is SECTION:**

- Regular
- Irregular

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**Field Name:**

- Monet

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**County:**

- Graham

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**License Name:**

- Genevieve

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**Target Formation(s):**

- Arbuckle

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**Nearest Leaser or Unit Boundary:**

- Ground Surface Elevation: 231
- Water Mill:
- Water Well within one-quarter mile:
- Public water supply well within one mile:
- Depth to bottom of fresh water:
- Depth to bottom of usable water:
- Surface Pipe by Alternate:
- Length of Surface Pipe:
- Length of Conductor Pipe:
- Protected Total Depth:
- Formation at Total Depth:

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**Water Source for Drilling Operations:**

- Well
- Farm Pond
- Other

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**Will Completion be Tapped:**

- Yes
- No

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**WTR Permit #:**

- (Note: Apply for Permit with WTR) 223

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**Table: Affidavit**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-201.

- It is agreed that the following minimum requirements will be met:
  1. Notify the appropriate district office prior to spudding of well;
  2. A copy of the approved notice of intent to drill shall be posted on each rigging;
  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  6. If an alternate II COMPLETION, production pipe shall be cemented from sawd dry usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B". Eastern Kansas surface casing under #103,891-0, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged in all cases, NOTIFIED district office prior to any cementing.

I hereby certify that the statements herein are true and to the best of my knowledge and belief.

**Date:** April 4, 2006

Signature of Operator or Agent: Woman Tandera

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**For KCC Use Only**

APR 15:

- OS - 231105 00 00
- Conductor pipe required: Name: feet
- Minimum surface pipe required: feet per ft. per ft. per ft.

Approved by: 4-4-06

This authorization expires: 10-4-06

(Not valid until 15 days after issuance date)

**Spud Date:**

Agent:

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Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

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**Received by:**

KANSAS CORPORATION COMMISSION

APR 3 4 2006

CONSERVATION DIVISION

WICHITA, KS
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

Plot of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete the side of the form. If the intended well is in a prorated or spaced field, complete the plot below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 0.5 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 565-3994-0000

Operator: Dowling - Nelson Oil Company, Inc.

Leasing: Operator

Well Number: 1-21

Field: Morel

Number of Acres attributable to well: 0

Location of Well: County: Graham

1540 feet from N / E / S Line of Section

420 feet from N / E / S Line of Section

Sec. 21, Twp. 9, S., R. 21, E.

Flat:

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat for determining section lines, i.e. 1 section, 1 section with 9 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or well boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plan must be attached. (CD-7 for oil wells; CG-8 for gas wells.)
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Downing - Nelson Oil Company, Inc.  License Number: 30717
Operator Address: P.O. Box 372, Hays, KS 67601
Contact Person: Ron Nelson  Phone Number: 785-621-2610
Lease Name & Well No: Genevieve #1-21

Type of Pit:
☐ Emergency Pit  ☐ Burn Pit
☐ Setting Pit  ☑ Drilling Pit
☐ Worker Pit  ☐ Haul-Off Pit
(IF WPS Supply API No. or Year Declined)

If Existing, date constructed:

Pit is:
☑ Proposed  ☐ Existing

Pit capacity:
3,000 (bbls)

Is the pit located in a Sensitive Ground Water Area? ☑ Yes  ☐ No

Chloride concentration: mg/l
(for Emergency Pits and Setting Pits only)

Is the bottom below ground level? ☑ Yes  ☐ No

How is the pit lined if a plastic/liner is not used?

Artificial Lining:

pit dimensions (all but working pits): 70  Length (feet)  70  Width (feet)

pit depth from ground level to deepest point: 5  (feet)

If the pit is lined, give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit:

Drilling, Workover and Haul-Off Pits ONLY:

Emergency, Setting and Burn Pits ONLY:

Number of producing wells on lease:

Barrels of fluid produced daily:

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☑ Yes  ☐ No

Source of information:

measured well owner electric log

Drilling mud:

Type of material utilized in drilling/workover:

Abandonment procedure:

Drill pits must be closed within 365 days of spud date:

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

April 4, 2006

Wonna Hynko
Signature of Applicant or Agent

KCC OFFICE USE ONLY

Date Received: 4/14/06  Permit Number:  Permit Date: 4/14/06  Lease Inspection: ☑ Yes  ☐ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 278, Wichita, Kansas 67202