NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-1 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by cementing to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office onplug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or product well casing is cemented.
6. If an ALTERATIVE I COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: March 31, 2006

Signature of Operator or Agent: [Signature]

For KCC Use ONLY

API No: 15

Conductor pipe required: None

Minimum depth of surface pipe... 200

Approved by: [Signature]

This authorization expires: 9/30/06

Spud date: 4/5/06

Mail to: KCC - Conservation Division, 130 S. Market - Room 2070, Wichita, Kansas 67202

Remember to:
- File Drill Plan Application (Form CDP-1) with intent to Drill.
- File Completion Form AGC-1 within 100 days of spud date.
- File an application for well before drilling.
- Submit completion report (CP-4) after plugging is completed.
- Notify the operator if the permit has expired (within 4 months of expiration date).

[Signature of Operator or agent]

Date: 4/5/06
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AP No. 15
Operator: Potomac Petroleum, Inc.
Lease: Tenant
Well Number: 1
Fields: None
Number of Acres attributable to well: QTR / QTR / QTR of acreage:

Location of Well: County: Rockus
1800 feet from N S Line of Section
Sec 17 10 19
East (Y) West
is Section: [Y] Regular or [N] Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 31 2006
CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

NOTE: In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the nearest to the north, south, east, and west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells, CG-8 for gas wells.)