NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well

FORM C-1

December 2003

Form must be Typed

All blanks must be filled

K. W. SWAN, NE

DEC. 32

15

S. 13

3rd day

06

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surfactant as specified below shall be used by circulating cement to the top, in all casing surface pipe shells or liner through all unconsolidated materials plus a minimum of 30 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary, prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE 5 COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

[Signature]

Date: 3/30/06

Title: President

Mail to: KCC - Conservation Division, 130 S. MacRae - Room 207B, Wichita, Kansas 67202

KCC WICHITA

RECEIVED

MAR 3 2006

Form C-1
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field the plat below showing the location of the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Prop Operating Inc
Operator:
Lease:
Well Number:
Field:

Number of Acres attributable to well:
QTR / QTR / QTR / QTR of acreage

Location of Well: County: Russell

990 feet from S Line of Section
1140 feet from W Line of Section
360 32 15 8 SW 2

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary:
Section corner used:

PLAT

(Show location of the well and shading attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

EXAMPLE

in plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 2 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells).