Expected Spud Date: 3/7/06

OPERATOR: License: 23858
Admiral Bay (USA) Inc.
Address: 14550 E Easter Ave, Ste 1000, Centennial, CO 80112
Contact Person: Jeff Johnson
Phone: 303.336.5769

CONTRACTOR: License: 5786
Name: McGowan Drilling

Well Drilled For: Oil Gas Storage Pool Ext. Wildcat Air Rotary Casing Other

Well Class: Diatomite Disposal Wildcat Disposal

Type Equipment: Mud Rotary Mud Rotary Air Rotary Air Rotary

Gas Storage Oil Storage Pool Ext. Wildcat Disposal Casing

DWO: Disposal Wildcat Disposal Casing

Sewage: No

Other: No

If SWCD: old well information as follows:

Well Name: Cook
Well Location: MINERIA, KS

Original Completion Date: Original Total Depth: 1

Directions: Deviated or Horizontal well

If Yes, true vertical report

Bottom Hole Location: KANSAS CORPORATION COMMISSION

KCC DKT: 10-1906

LWD: 3/5-2006

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each well site;
3. The minimum amount of surface pipe as specified below shall be set by or on the well site in all cases where surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is deviated, an agreement between the operator and the district office on plug lengths and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 105 days of spud date.

Or pursuant to Appendix "B": Eastern Kansas surface casing order #152,651-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date of the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/5/06
Signature of Operator or Agent: ____________________
Title: Land Manager

For KCC Use Only:

API # 15. 267-2700
Conductor pipe required 1000 feet
Minimum surface pipe required 200 feet per Alt. X

Approved by: DAW 3-10-06
This authorization expires: 9-10-06

(This authorization valid if drilling not started within 6 months of effective date.)

Spud Date: 3/7/06

Remember to:

- File Drill Pit Application (form CDP-1) with Trent to DNR;
- File Completion Form ADC-1 within 100 days of spud date;
- File acreage attribution plat according to field proportion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit logging report (CP-4) after logging is completed;
- Obtain written approval before disposing of or injecting salt water;
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

We Hold Drilled - Permit Expired
Signature of Operator or Agent: ____________________
Date: 6/1/06

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC 90 days prior to commencing well

All blanks must be filled

Registration # 3/5-06

Revised

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