<table>
<thead>
<tr>
<th>Field</th>
<th>Value</th>
</tr>
</thead>
<tbody>
<tr>
<td>Well Name</td>
<td>West Farm Pond</td>
</tr>
<tr>
<td>Operator</td>
<td>Jan K. K.</td>
</tr>
<tr>
<td>KCC Oct</td>
<td>J 2 0 0 6</td>
</tr>
<tr>
<td>Affidavit</td>
<td>Jan 2 0 0 6</td>
</tr>
<tr>
<td>Date</td>
<td>206 2 6</td>
</tr>
</tbody>
</table>

The undersigned hereby affirms that the drilling, completion and abandonment of this well will comply with K.S.A. 55-188.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The amount of surface pipe as specified below shall be set by circulating cement to the top. In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 50 feet into the underlying formation.
4. Where the dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to drilling.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If anabolic C永远 COMPLETION, production pipe shall be cemented from bottom any stable water to surface within 120 days of spudding.

O pursuant to Appendix 10, Eastern Kansas surface casing order 1318951, which applies to the KCC District 3 area, placement of cementing must be completed within 30 days of the spud date or the well will be plugged.

In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 206 2 6

Signature of Operator or Agent: [Signature]

Title: VP

Checks to: KCC - Conservation Division, 130 S. Market - Room 2079, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a prorated or spaced field

If the intended well is to be prorated or spaced field, please only complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

API No. 15:
Operator: Quiet Cherokee LLC
Lease: Murrel, Eva M.
Well Number: 36-W
Field: Cherokee Basin CBM
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SE / SE

Location of Well: County: Nessho
Sec: 16
Town: 36
Range: 17

UNIT OF SECTION
N
E
S
W

Excerpt

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

Example:

SE 1/4

In all cases plot the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 quarter with 8 surrounding sections, 4 sections, etc.
2. The distance to the nearest lease or unit boundary line.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for oil wells; CD-8 for gas wells.)

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 20 2006
CONSERVATION DIVISION
WICHITA, KS

NOTE: In all cases locate the spot of the proposed drilling location.