KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing.

KCC WICHITA

RECEIVED FEB 24 2000

For KCC Use:
Eligence Date: 2-12-00
Division: O
SOAT: M
A
Z

Expected Spud Date: March 31, 2000

OPERATOR:
Name: 31191
License: R & B OIL & GAS
Address: P.O. Box 195
City/State/Zip: ATLANTA, KANSAS 67009-0195
Contact Person: Randy Newberry
Phone: 620-224-7251

CONTRACTOR:
Name: PINE DRILLING CO., INC.
License: 5299

Well Enlargement:
Well Class:
Type Equipment:
Way Casing:

Well Field: Enr. Rec. Well: Mud Rotary
Gas Storage: Pool Ext.
Wid Oral, Air Rotary
QWC Disposal: Wild Card
Saltine: % of Holes: Other

If ONWF did not furnish information as follows:

Well Name: 
Original Completion Date: 
Original Total Depths: 

Directional, Delineated or Horizontal well?: Yes
If Yes, true vertical depth: 
dimension mile Location:

KCC DRT: 

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 52 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all uncontaminated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office to plug the well and placement is necessary prior to plugging:
5. The appropriate district office will be notified before well is either plugged or production casing is lowered.
6. If an alternate well completion, production pipe shall be cemented down below any visible water level in surface within 120 days of spud date.

Or pursuant to Appendix “B” - Eastern Kansas surface casing over 4135-891-C, which applies to the KCC District 2 area, alternate if cementing, must be completed within 30 days of the spud date of the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-27-00
Signature of Operator or Agent: 
Type: 

For KCC Use ONLY
API 1-15:
Conductor pipe required: 
Minimum surface pipe required: 
Approval for: 
This authorization expires:
Spud date:

Remember to:
- For Drill Permit Application (form CDP-1) with intent to Drill;
- File Completion Form (ACD-4) within 120 days of spud date;
- File acreage allocation plats according to field jurisdiction;
-Notify appropriate district office 45 days prior to workover or re-entry;
- Submit plugging report (CPR-4) after plugging is completed;
- Obtain written approval before disposing or rejecting salt water;

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source or supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable unit for oil wells.

API No.: 15
Operator: 
Lease: 
Well Number: 
Foot: 

Number of Acre(s) attributable to well: 
QTR / QTR / QTR of acreage: 

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footnote to the nearest lease or unit boundary line)

NOTE: In all cases locate the spot of the proposed drilling location.

BARBER COUNTY

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the detailed plat by identifying sections, lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south/north and east/west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attributable plat must be attached (Co-7 for all wells; Co-8 for gas wells).
March 13, 2006

Mr. Randy Newberry
R & B Oil & Gas
PG Box 195
Attica, KS 67006-0195

Re: Drilling Pit Application
Bowerman Farm Lease Wet No. 1
SE/4 Sec. 18-32S-09W
Harper County, Kansas

Dear Mr. Newberry,

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid that will be disposed. If a haul-off pit is necessary please file, form CDP-1, Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (316) 630-4000. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal.
Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

Cc: D. Louis