KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL
MUST be approved by KCC five (5) days prior to commencing well drilling.

Spot Date: 03/15/06

OPERATOR: License # 33563
Name: Linnarson
Address: 14500 E Easter Ave, Ste. 1000
City/State/Zip: Centennial, CO 80112
Contact Name: Janet Johnson
Phone: 303-277-8710

CONTRACTOR: #7976
Name: McRoughwell Drilling

for KCC Use Only
API # 1s: 2607-27068 - 00-00
Conductor pipe required: 25 feet minimum
Approved by BPU 9-12-06

This authorization expires: 9-12-06

Spud date: Agent:

For KCC Use Only

Expected Spud Date: 03/15/06

OPERATOR: Linnarson

Address: 14500 E Easter Ave, Ste. 1000
City/State/Zip: Centennial, CO 80112

CONTRACTOR: #7976
Name: McRoughwell Drilling

OPERATOR: Linnarson

Address: 14500 E Easter Ave, Ste. 1000
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AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 50A-15. See KCC 50A-16.06.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approval to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a spy hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is entered or plugged and casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water surface within 120 days of spud date.

Or pursuant to Appendix "E" - Eastern Kansas surface casing order #133,881-13, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03/15/06
Signature of Operator or Agent: Janet Johnson Land Manager

KANSAS CORPORATION COMMISSION
MAR 1 2006
CONSTRUCTION COORDINATOR: WENDY K.

Note: This application was reviewed by the City of Kansas City, MO and approved for drilling.

Well Location:

KCC DKT #: 2607-27068-00-00

Spud date: 03/15/06
Signature of Operator or Agent: Janet Johnson Land Manager

Remember to:
- File Oil & Gas Application (Form CDG-1) within 30 days of drilling.
- File Completion Form KCC-1 within 120 days of spud date.
- File production attribution agreement with district office.
- Notify appropriate district office 48 hours prior to workover or reentry.
- Submit plugging report (CP-4) 180 days after plugging is completed.
- Obtain written approval before disposing of or injecting salt water.
- If this permit has expired (5 days from expiration date) please, check the box below and return to the address below.
- Well Not Drilled - Permit Expired

Date: 2/27/06
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Admiral Bay Inc
Lease: Cook
Well Number: 4-27
Field: Humboldt-Chanute
Number of Acres attributable to well: 80
QTR / QTR / QTR of acreage: NW / NW

Location of Well: County: Woodson
Location: 605 feet from S Line of Section 780 feet from E Line of Section
Sec: 27 Two 285 S, R 17

Is Section: □ Regular or □ Irregular

If Section is Irregular locate well from nearest corner boundary. Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells;