NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC live (5) days prior to commencing well

Form # 4-1
December 2020
Form must be Typed
All blanks must be Filled

For KCC Use:
Effective Date: 3-13-06
District #: 1
SOA/F: Yes / No

Expected Spud Date: March 31, 2006

OPERATOR: Licensed: 0046

Raymond Oil Company, Inc.
Address: PO Box 48798
City/State/Zip: Wichita, KS 67201-8788
Contact Person: Charlie Sandberg
Phone: 316-287-4214

CONTRACTOR License: 5929

Well Drilled For: Duke Drilling

Well Class: Type Equipment:

Oil:
Gas:
Storage:
OWO:
Disposal:
Water:
Other:

Well Drilled For: Wall Class: Type Equipment:

Oil:
Gas:
Storage:
OWO:
Disposal:
Water:
Cable:

Original Spud Date: Original Total Depth:

Directional, Deviated or Horizontal well?: Yes / No

Well Name:

Well Name:

Original Completion Date: Original Total Depth:

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #: 20-00-00-00-00-00

Spot SW NE SW Sec. 33 T41 R13 E25

1650 feet from

1605 feet from

11 1 13 East

W

Section: Regular / Irregular

(Not: Locate well on the Section Plot on reverse side)

County: Barber

Locate Name: Degan Trust 2

Field Name: 

Is this a Promoted / Spaced Field?: Yes / No

Target Formation(s): McNeel-Cove Sand, Douglas Sand & Landing K.C.

Heard Lease or Unit Boundary: MO

Ground Surface Elevation: 1561.00

feet MSL

Water well within one-quarter mile:

No

Public water supply well within one mile:

Yes

Depth to bottom of fresh water: 150

Depth to bottom of salt water: 1898

Surface Pipe by Acreage:

Length of Surface Pipe Planned to be Set:

250

Length of Conductor Pipe required:

None

Project Total Depth: 4650

Fountain at Total Depth: 

Water Source for Drilling Operations:

Well:

Farmland Other

DWH Permit # / Contractor will fill

(Note: Apply for Permit with DWH)

Will Core be taken?

Yes / No

Date: 3/19/06

Signature of Operator or Agent:

Title: 

For KCC Use Only:

API # 15 - 

007-22994-00-00

Conductor pipe required: 

feet

Minimum surface pipe required: 

feet per s.

Approved: 

Expedited

This authorization expires: 9-8-06

(Any authorization void if drilling not started within 8 months of approval date.)

Spud date: 

Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill.
- File Completion Form ACC-1 within 120 days of spud date.
- File all applicable activity plans.
- Notify appropriate district office 48 hours prior to work or re-entry.
- Submit plugging report (CDP-4) after plugging is completed.
- Obtain written approval before disporing or injecting salt water.
- If this permit has expired (see authorized expiration date) please check the box below and return to this address below.

Well Drilled / Permit Expired

Signature of Operator or Agent:

Date: 

Mail to: KCC - Conservation Division, 130 S Market - Room 1078, Wichita, Kansas 67202

RECEIVED
MAR 03 2006

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a pro-rated or spaced field

If the intended well is in a pro-rated or spaced field, please fully complete this side of the form. If the intended well is in a pro-rated or spaced field, complete the diagram below showing that the well will be properly located in relationship to other wells produced from the common source of supply.

Please show the location of the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 0.1 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15

Operator: Raymond Oil Company Inc.

Lease: Dogan Trust 5th

Well Number: 3

Field:

Number of Acres attributable to well:

Location of Well: County: Barber

1650 feet from NE / SW

Sec. 33, Twp. 31, S. R. 13

In Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: □ NE □ NW □ SE □ SW

PLAT

(Show location of the well and shade attributable acreage for pro-rated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the operator's plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a pro-rated or spaced field, a certificate of acreage attribution plat must be attached: (CG-7 for oil wells, CG-8 for gas wells)
March 7, 2006

Mr. Clarke Sandberg
Raymond Oil Company, Inc.
PO Box 48788
Wichita, KS 67201-8788

RE: Drilling Pit Application
   Dugan Trust E Lease Well No. 3
   SW4 Sec. 33-31S-13W
   Barber County, Kansas

Dear Mr. Sandberg:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. District staff has advised that the pits need to be kept to the east of the stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8898 when the fluids have been removed. Please file form CDP-6 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation Division forms are available through our office and on the KCC website.

www.kcc.state.ks.us/conservation/forms

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant

Conservation Division, Finney State Office Building, 130 S. Market, Room 207B, Wichita, KS 67202-3802
Voice 316.337.6200 Fax 316.337.6215 www.kcc.state.ks.us