NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

March 8, 2006

Expected Spud Date: March 8, 2006

OPERATOR: Licensee: 22325
POOP OPERATING, INC.
Address: PO BOX 157
City/State/Zip: HOSPITALITY, KS 67544
Phone: (825)93511
Contact Person: RICK POPP
Fax: (825)93511

CONTRACTOR: Licensee: 6426
EXPRESSION WELl SERVICE, INC.
Name:
Well Drilled For:
Well Class:
Type of Equipment:
Gas
Storage
Drill Rig
Disposal
Post Ext.
Air Rotary
Drilling
Water
Sewage
Other

If OWN: Is well information tied to:
Operator: MIA DRILLING COMPANY
Well Name: BOOMOWER #1
Original Completion Date: 32227/7 Original Total Depth: 3278
Directional, Deviated or Horizontal well?
Yes
Bottom Hole Location:
KCC DKT #:

Affidavit

The undersigned hereby affirms that the drilling, circulation and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. Copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set prior to drilling the well; in all cases surface pipe shall be set through all materials above a minimum of 20 ft. into the underlying formations;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is drilled, plugged or production casing is drilled in;
6. If an ATTITUDE 2 COMPLETION, production pipe shall be cemented from below an impermeable water surface within 120 days of spud date.

If spud is within Appendix "B" subdivision Kansas surface casing order PC3-891-C, which shall extend the KCC Special Area 3 area, alternative cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/10/06
Signature of Operator or Agent:
Remember to:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

For KCC use ONLY

Mail #: 16C-07625-00-01
Conductor pipe required: 4800 ft
Minimum surface pipe required: 4800 ft per A\n
Approval by:

This authorization expires:

(90 days from date if drilling not commenced within 6 months of approval date)

Spud date:

Agent:

For KCC use ONLY

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Pit of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field copy this side below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>API No. 15</th>
<th>Operator: POPP OPERATING, INC</th>
</tr>
</thead>
<tbody>
<tr>
<td>Lease: BOOMhower &quot;A&quot;</td>
<td></td>
</tr>
<tr>
<td>Well Number: #1 SWD</td>
<td></td>
</tr>
<tr>
<td>Field: TRAPP</td>
<td></td>
</tr>
<tr>
<td>Number of Acres attributable to well: QTR / QTR / QTR of acreage: SE - NW - NW</td>
<td></td>
</tr>
<tr>
<td>Location of Well: County: RUSSELL</td>
<td></td>
</tr>
<tr>
<td>990 feet from N / S Line of Section</td>
<td></td>
</tr>
<tr>
<td>990 feet from E / W Line of Section</td>
<td></td>
</tr>
<tr>
<td>Sec. 32 Twp. 15 R. 13</td>
<td></td>
</tr>
<tr>
<td>East / West</td>
<td></td>
</tr>
<tr>
<td>Is Section: Regular or Irregular</td>
<td></td>
</tr>
<tr>
<td>If Section Is Irregular, locate well from nearest corner boundary. Section corner used: NE - NW - SE - SW</td>
<td></td>
</tr>
</tbody>
</table>

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

**EXAMPLE**

| SEWARD / CO. |

**NOTE:** In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat to identify section lines, i.e., 1 section, 1 section with 9 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).