NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 3/11/06

District #: 36

SGAT # Yes No

Expected Spud Date: 3/7/06

OPERATOR: License #: 35897
Name: Adamat Roy (USA), Inc.
Address: 14050 E. Easter Ave., Ste. 1000
Lindon City, State/ZIP: 84042, 84042, 84042
Contact: Jeff Johnson
Phone: 2083.229

CONTRACTOR: License #: 57985
Name: McGowan Drilling

Well Drilled For: 4
Well Class: %
Type: Mud Rotary
Equipment:
Oil Gas Enr Rec
Gas Storage
Drill Ext.
Disposal
Well Exp.
Drill Water
Cable
Disposal Wells

Line of Section:

Is SECTION: Regular Irregular

(please locate well on the section plan or reverse side)

County: Woods
Lease Name: Creek
Field Name: Humboldt-Chaunce
Is this a Producing Speed Field?

Target Information:

Nearest Lease or unit boundary: NW

Ground Surface Elevation: 5

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Surface Pipe by Alternate:

2.7

Length of Surface Pipe Planned to be: 20

Length of Conductor Pipe required:

Water Source for Drilling Operations:

Formation at Total Depth: Mississippian

Will Cross any Tunnels:

Depth Permit #: 200

If you are permitted zone:

WILL CROSS FOR TUNNELS:

(please indicate with OWA)

Yes No

Affidavit:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with 403.13

It is agreed that the following requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of permit to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by simulating count on the top, in all cases vertical drilling, through all unconsolidated materials due to a minimum of 10 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from bottom any usual in length to surface within 120 days of spud date.

Or pursuant to Appendices 19 - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/5/2006

Signature of Operator or Agent: Linda McWard

Title: Land Manager

#27

Remember to:

- File Drill Pit Application from CDP-1 with request to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File accurate note of completion at district office prior to plugging;
- Submit plugging report (CPS-4) per plugging completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (permits are renewable), please check the box below and return to the address below:

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date: 2/25/17
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operator: Admiral Bay (USA) Inc.
Lease: 
Well Number: 6-27
Field: Humboldt Oilfield
Number of Acres attributable to well: 80
QTR / QTR / QTR of acreage: NE SE NW
Location of Well: County: Windy

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the sprov of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north, east, and west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).