KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

For KCC Use Only:
Name: Lehigh Energy, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Overland Park, KS 66210
Contact Person: M. D. Hughes
Phone: 913-748-3987

For KCC Use Only:
API #: 2018.03.06

For KCC Use Only:
Effective Date: March 4, 2006

Operate:
License #: 33925
Name: Lehigh Energy, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Overland Park, KS 66210
Contact Person: M. D. Hughes
Phone: 913-748-3987

Contractor:
License #: 33926
Name: Thorton Air

Well Drilled For:
Type of Equipment:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal well?
If Yes, True Vertical Depth:
Bottom Hole Location:
KCC DKT #:

CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of the well will comply with K.S.A. 55-5. See, it is affirmed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be well by circulating cement to the top; in all cases surface pipe shall be set through all non-potential materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and plugging of necessary prior to drilling.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an alternate II completion, production pipe shall be cemented from bottom any usable water to surface within (120) days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface well order 1193,891-C, which applies to the KCC District 2 area, alternate II cementing must be completed within (60) days of the spud date of the well will be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 27, 2006
Signature of Operator or Agent:

Remember to:
- File Duty after completion (Form GDP-1) with intent to drill;
- File completion form KCC-1 within 120 days of spud date;
- File pertinent identification for production and plugging of completion log; 
- Notify appropriate district office 48 hours prior to workover or re-drillin;
- Submit a plugging report (DP-1) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address provided.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Xxxx Energy Operating, LLC
Lease: Needy Xxxxx
Well Number: 15-29
Field: Needles

Location of Well: County: Wilson

704 feet from S Line of Section
1987 feet from E Line of Section
Sec. 29 Twp. 35 S R. 16

Is Section: [ ] Regular or [ ] Irregular

If Section is irregular, locate well from nearest corner boundary. Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

Number of Acres attributable to well: ___________
QTR / QTR / QTR of acres @: _______ SW _______ SE

PLAT
(Show location of the well and show attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section line, south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for oil wells; CD-8 for gas wells.)

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 20 2006
CONSERVATION DIVISION
WICHITA, KS

EXAMPLE:

SEWARD CO.