**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**Form C-1**

December 2000

Form must be Typed

Print must be Signed

All blanks must be filled

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**For KCC Use:**

Effective Date: 2/22/2006

**SGA#**

Yes ❌ No

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**Expected Spud Date:** 2/22/2006

- month
day

year

- OPERATOR:

License

3390

- Name:

Blue Jay Operating LLC

- Address:

213 West 2nd Suite 204

Fort Worth, TX 76107

- CITY/STATE/COUNTY:

Contact Person:

Bob Miltchell

Phone:

512-423-4180

- Name:

Web Reference Drilling Co., Inc.

**CONTRACTOR**:

Licensed 33078

- Name:

Web Reference Drilling Co., Inc.

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**Well Drilled For:**

- Well Class:

Type Equipment:

- Di

Storage

Pool Ext

Air Rotary

OWD

Disposal

Water Well

Cable

- Other

- Date

- Other

- Other

- Other

- Air Rotary

- Disposal

- Water Well

- Cable

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**If OWD: old well information as follows:**

- Operator:

Well Name:

- Original Completion Date:

Original Total Depth:

- Directional, Deviated or Horizontal wellbore:

- Yes ❌ No

**Setback Distance Location:**

**KCC DDK #**

**RECEIVED**

FEB 2 - 2006

**CONSERVATION DIVISION**

**No. 15**

**AFFIDAVIT**

The undersigned hereby affirms that the location, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by cementing cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/22/26

Signature of Operator or Agent:

**Charlie D. Klapke**

Title: Agent

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**For KCC Use Only**

APR # 0125 - 26392 - 000 - 00

Conductor pipe required: 

10,800 feet

Minimum surface pipe required: 

261 feet per Acre

Approved by: 

DPL 224-06

This authorization expires: 

(Effective date 02/26/06)

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

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**Remember to:**

- File the Drill Plan Application (CDP-1) with intent to drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plan according to field proclamation orders;
- Notify appropriate district office 48 hours prior to re-entering or re-entry;
- Submit plugging report (CDP-4) after pluging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (over authorized expiration date) please check the box below and return to the address below.

- Well Not Drilled - Permit Expired

Signature of Operator or Agent: 

Date: 

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Blue Jay Operating LLC
Lease: ________
Well Number: A-1
Field: Cherokee Basin Coal Gas

Location of Well

County: ________
Wk: ________

Location from:
N: ________
E: ________

Line of Section

W: ________
E: ________

Line of Section

Sec. ________
Twp. ________
Rge. ________
S/E: ________

W: ________
E: ________

East: ________
West: ________

Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: ________

NOTE: In all cases locate the spot of the proposed drilling location.

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells, CS-8 for gas wells).