February 24th, 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
All blanks must be filled

Form C-1
December 2002
Form must be Typed
Mail the completed form to KCC

Expected Spud Date: February 24th, 2006

Spud Date: 2-25-06

OPERATOR: License No. 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Contact Person: Scott Gusdean
Phone: (316) 292-3956
Contractor: License No. 5929
Name: Duke Drilling Co., Inc.

Well Drilled For: Oil
Well Class: Prod
Type Equipment: Mud Rotary
Gas Storage: Prod Ext
Air Rotary
GOMO Disposal: Welded
Misc. Misc. of Holes: 3
Other:

If OHWO: old well information as follows: Yes / No
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal well? Yes / No
If Yes, true vertical depth: Yes / No
Bottom Hole Location:
KCC DKT:

LEASE AGREEMENT ATTACHED!

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-221

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, Production pipe shall be cemented from below any usable water to surface within 120 days of spud date; or pursuant to Appendix "B" - Eastern Kansas surface casing order 133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/14/06
Signature of Operator or Agent:

<table>
<thead>
<tr>
<th>For KCC Use ONLY</th>
</tr>
</thead>
<tbody>
<tr>
<td>Aff # 15 - 063-21623-00-00</td>
</tr>
<tr>
<td>Conducting pipe required: None</td>
</tr>
<tr>
<td>Minimum surface pipe required: 270'</td>
</tr>
<tr>
<td>This authorization expires: 8-20-06</td>
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</tbody>
</table>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for all wells.

API No. 15:
Operator: Trans-Pecos Oil Corporation

Lease: CDI #1

Well Number: 1-28

Field: Wildcat

Location of Well: County:
1920
feet from:
6 Line of Section

2640
Net from:
W Line of Section

Sec. 35
Twp. 13
R. 29

East or West:

In Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE, NW, SE, SW

PLAT

(Show location of the well and all acreage attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 15 2006

CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

BEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's south / north and east / west

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution will be attached (CO for oil well; CG for gas well).