NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

February 22, 2006

Expected Spud Date:

OPERATOR:

Lic No: 33245

Name: Lawrence Energy Operating, LLC

Address: 1320 Bellevue

City/State/Zip: Wichita, KS 67205

Contact Person: Victor H. Oyle

Phone: 913-748-3987

CONTRACTOR: 33696

Name: Amphenol Air

Well Drilled For:

[Check box: Oil, Gas, Water, Other]

Well Class: [Check box: Wildcat, Show Lease, Other]

Type Equipment: Mud Rotary

GWID: [Check box: Yes, No]

Status: [Check box: Active, Other]

Seal No: [Check box: Yes, No]

If GWID is old or invalid, please provide information below:

Operator: [Name]

Web Name: [Name]

Original Completion Date: [Date]

Original Total Depth: [Depth]

Directional, Curved or Horizontal well? [Check box: Yes, No]

If Yes, true vertical depth:

Bottom hole Location:

KCC OR#: [OR#]

AFFIDAVIT

The undersigned affirm that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-9:1.

It’s agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be left by the operator to the surface of the opening to ensure proper workup of the well.
4. Prior to the drilling of the wells, an agreement between the operator and the district office on plug length and placement is necessary for proper operation.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an alternative well completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 14, 2006

Signature of Operator or Agent:

Remember:

- File oil and gas application forms with the appropriate district office.
- File completion form ACO 1 within 120 days of spud date.
- File动静 allocation plan and corresponding flowup orders.
- Notify the appropriate district office 48 hours prior to workover or re-entry.
- Submit plugging report (GP-4) after plug is completed.
- Obtain written approval before disposing of or injecting slurry.
- If this permit has expired (and this affidavit was submitted), please check the box below and return to the district office.

Mail to: KCC - Conservation Division, 131 S. Market - Room 2078, Wichita, Kansas 67202.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Part of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Laure Energy Operating, LLC
Lease: Workman
Well Number: 5-22
Fiscal: Braxler

Number of acres attributable to well: ________________
QTH / QTR / CTR of acreage: ________________, SW, NW

Loc. of Well: County: Montgomery
Sec. 22, Twp. 32, R. 16

Line of Section

Locn. from ____________________________

W Line of Section

Est ____________

West

Is Section: ❑ Regular or ❑ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 4 surrounding sections, 6 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the regular lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached. (CD-7 for all wells, CG-8 for gas wells).