NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

Expected Spud Date: March 9, 2006

OPERATOR: Licensee: 23819
Name: Bass Oil Company LLC
Address: PO Box 478
City/State/Zip: KS 67646
Contact Person: Jim Baird
Phone: 786-689-7466

CONTRACTOR: License: 35375
Name: W. W. Drilling LLC

Well Drilled For: Oil
Well Class: Prod
Type Equipment: Mud Rotary

Gas Storage
Oil Storage
NGL Storage
Disposal
Water Storage
Cable

Specify: 3 of 4 holes

If OHWF: spell out well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal well:
Yes
No
Bottom Hole Location:
KCC Dist #

Special Surface casing or location:
Less than 160 feet See KCC Rule 23-306-10 (1)

Affidavit of Knowledge:

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The maximum amount of surface piping as specified below shall be set by circulating cement to the top in all cases surface piping shall be set against all uncompacted materials plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERATION II COMPLETION, production pipe shall be cemented from below any usable water to surface within 100 days of spud date.

Or pursuant to Appendix 89, Eastern Kansas surface casing order 139,881-C, which applies to the KCC District 3 area, all elimination cementing must be completed within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/9/2006
Signature of Operator or Agent:

Title: President

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plan of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Bad Oil Company LLC
Lease: VanDusen-Thyfault UNIT
Well number: 1-6
Field: X/Y/ZZ
Location of Well: County: Routes
2110, 230, - feet from
S Line of Section
Sec. 6, Twp. 6, R. 20, W. 6 East

4

Is Section Irregular or Regular?

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: SE, SE, NE

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shaded attributable acreage for prorated or spaced wells.)
(Show footage to the nearest house or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south, north, east, west.
3. The distance to the nearest lease or unit boundary line.
4. If prorated location is located within a prorated or spaced field a certificate of acreage attribution plot must be reached. (CO-7 for oil wells, CO-8 for gas wells.)