KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: February 22, 2006

OPERATOR: Licensee 31365
Name: Lyons Energy Operating, LLC
Address: 1906 Students Memorial Parkway
City/State: Mission Woods, KS 66205
Contact Person: Don H. Dyel
Phone: (913) 388-1987

CONTRACTOR: Licensee 33606
Name: Thomas Air

Well Drilled For:
- [ ] oil
- [ ] Gas
- [ ] Rec
- [ ] Sidetrack
- [ ] Wildcat

Type Equipment:
- [ ] Mud Rotary
- [ ] Air Rotary
- [ ] Cable

If OWNED: give well information as follows:
- Operator: 
- Well Name: 
- Original Completion Date: 
- Original Total Depth: 
- Directional, Deviated or Horizontal well?: 
- Yes [ ] No [ ]
- True Vertical Depth: 
- Bottom Hole Location: 

KCC DRT 

Spur SW 

S 

5 

34 

Sec 32 

T 16 

R 16 

Line of Section 

Line of Section 

in Section 

Reg.

[ ] Regular

[ ] Irregular

(If in Section 11 or 16, specify)

NOTE: Locate well in the Section Plan on reverse side

Course: 

Montgomery

Lease Name: Spurgin #104

Well 5-34

Field Name: 

Wheelock

Is the a SWMLD / Spaced Field?

Yes [ ] No [ ]

Target Formation(s):

Cheyenne, Osage

Permit Leased in Unit boundary:

[ ] Yes

[ ] No

Surface Elevation: 787

[ ] Yes

[ ] No

Water well within one-half mile:

Public water supply well within one-mile radius:

[ ] Yes

[ ] No

[ ] Yes

[ ] No

75

20

20

Length of Surface Pipes Plugged to be set:

Length of Conductor Pipe required:

Proved Total Depth: 3200 feet

Formation at Total Depth:

Mississippian

Water Square for Drilling Operations:

[ ] Yes

[ ] No

Well Casing to be taken:

If Yes, proposed zone: 

[ ] Yes

[ ] No

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 58-10.

It is agreed that the following minimum requirements will be met:

1. Notify an appropriate operator prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by cementing to the top, in all cases subject to approval of the district office where applicable;

4. If the well is dry hole, an agreement between the operator and the district office on filing length and placement is necessary prior to drilling;

5. If an alternate total depth, the production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B, the Kansas surface casing order 3123.481C is approved for the KCC District 3 well. Alternate casing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge, belief.

Date: February 15, 2006

Signature of Operator or Agent

Time: Agent

For KCC Use Only

APR 15 - 30, 1974

Conductor pipe required: NOFE

Max. surface pipe required: "

Avg. Depth: 

30.39

220

Feet per Acre

This authorization void if drilling not started within 6 months of effective date

Spud Date: 

Mail to: KCC - Conservation Division, 1215 S. Market - Room 207L, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below indicating that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and/or within 1 mile of the boundaries of the prorated acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Wynne Energy Operating, LLC
Lease: Scammony DC
Well Number: S-34
Owner: Brexner
Number of Acres attributable to well:
QTR / QTR / QTR of acreage: SW / NW

Location of Well: County: Montgomery
2100 feet from S / W Line of Section
660 feet from L / N Line of Section
Sec. 34, Twp. 32, S. R. 16, East / West

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE / NW / SE / SW

PLAT
(Show location of the well and shade attributable acreage of prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).