<table>
<thead>
<tr>
<th>No.</th>
<th>NE</th>
<th>DE</th>
<th>Sec.</th>
<th>Top</th>
<th>Lot</th>
<th>S R</th>
<th>W</th>
<th>East</th>
<th>West</th>
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<td></td>
<td>0</td>
<td></td>
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</table>

**Note:** Length west of the Section line (in reverse order)

**County:** Brown

**State:** KS

**Field:** Marquette

**Is this a Permanted / Pixated Field?** Yes

**Principal Information:** W & Arbuckle

**Number Listed in Unit Agreement:** 3110

**Ground Surface Elevation:** 2208

**Not Mill:** Water well within one-quarter mile

**Public water supply well within one mile:** Yes

**Depth to bottom of fresh water:** 180'

**Depth to bottom of usable water:** 640' 00

**Surface Pipe By Altimeter:** 1 1 200 900

**Length of Surface Pipe Planned to be Set:** None

**Length of Conductor Pipe Required:** None

**Tortuosity at Total Depth:** Arbuckle

**Water Source for drilling Operations:** Well Farm Pond Other

**DWR Permit No.:**

**Will Cutoff be taken?** Yes

**If Yes, proposed zone:**

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 at 4 at 41.

1. Notify the appropriate district office prior to spudding of well;
2. A copy of this approved notice of spudding to drill shall be posted at each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all classes of surface pipe shall be set through unfractured, noncardinal casing pipe of a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and procedure is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is set in well; if an ALTERNATE II COMPLETION, production pipe shall be cemented both below any usable water to surface within 14 days of spudding date.

Of pursuant to Appendix 8F, Eastern Kansas, olfac casing water at 11508 ft. C, which applies to the GCC District 3 waters, alternative II cementing must be completed within 30 days of the spudding or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and at the time of my knowledge and belief.

For GCC only)

Date: 8 FEB 2006

**Signature of Operator or Agent:**

**TARP Agent:**

**Permittee to:**

- file Drill Plan Application (form GDP-1) with Intent to Drill;
- file Completion Form (GCC-1) within 120 days of spudding date;
- file trespass application if due to field preemption orders;
- notify appropriate district office 48 hours prior to workover or re-entry;
- submit tagging/writing DP-4 after plugging is completed;
- obtain written approval before disposing of injection salt water.

**If this permit has expired (See authorized expiration date) please check the box below and return to the address below:

- Permit Not Definitive - Permit Expired

**Signature of Operator or Agent:**

Mail to: KCC - Conservation Division, 129 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:__________________________
Operator:______________
Location:______________
Well Number:________
Field:______________

Number of Acres attributable to well:__________________________
QTR / QTR / QTR of acreage:__________________________

Rocks

Location of Well: County:______________

330

330

feet from

430

feet from

A B

S E

Line of Section

Line of Section

Section: 8

Town: 10

Range: N

NW SE SW

Case: N

West

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: INT NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Example

NOTE: In all cases locate the spot of the proposed drilling location.

Rocks Co., RS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the proposed plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).