KANSAS CORPORATION COMMISSION

ON & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

2 - 15 - 06

OPERATOR: License #33583
Name: Arkansas Bay (USA) Inc.
Address: 3450 E Easter Ave, Ste. 1000
City/State/Zip: Centennial, CO 80121
Contractor: Michael Johnson
Phone: 303-350-1299

CONTRACTOR:
Managing Dir:
Name: Louisiana Conservation Division
MISD Setting:

Well Drilled For:
Oil: Gas: Storage: Disposal:

Well Class:
Type Equipment:

SEISMO: Other:

If OWSO: old well production as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal well?
Yes / No
If Yes, true vertical depth:
Bottom Hole Location:

KCC DKT:

Total Feet:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surfacing pipe as specified below shall be set by circulating cement to the top; in all cases surfacing pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to spudding.
5. The approved district office will be notified before well or production casing is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable lateral to surface within 100 days of spudding date.

Date: 2/15/06
Signature of Operator or Agent: 

Title: Land Manager

Remember to:
- File D-15 Application form (COP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spudding date;
- Submit pressure build down test 48 hours prior to workover or re-entry;
- Submit plugging report (COP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (Sec. 14.10) authorization expiration date, check the box below and return to the address below.
- This authorization was in effect between May 8, 2000, and Sept. 16, 2006.

State:

Spud date:

Agency:

Valid Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Form 01
December 2000
Form must be Typed
Form must be Signed
All blanks must be filled
Stitch

2010
2085
22
26
22
26

1224.0
1224.0
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

If the intended well is in a permitted or spaced field, please fully complete this side of the form. If the intended well is outside a permitted or spaced field complete the plot below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Admiral Bay (USA) Inc.
Lease: Laid
Well Number: 10-22
Fiscal: Humboldt-Charlette
Number of Acres attributable to well: 80

Location of Well: County: Allen
2010 sec. 
N 269
E 17
W Line of Section
Line of Section
East West

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

NOTE: In all cases locate the spot of the proposed drilling location.

PLAT
(Show location of the well and shade attributable acreage for permitted or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plot by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a permitted or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells);