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**Operator:** ANDERSON DRILLING

**Type & Equipment:**
- Oil
- Gas
- Drilling Rig
- Air Rotary
- Other

**Well Drilled For:**
- Water
- Gas
- Storage
- Mineral
- Other

**Site:** KANSAS CORPORATION COMMISSION

**Form 0-1** December 2000
Form must be Typed
Form must be signed
All Tacks Must Be Punched

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing drill.

**For KCC Use:**
- **Effective Date:**
- **District #:**
- **SOA:**

**RECEIVED**
FEB 10 2006
KCC WICHITA

**KANSAS CORPORATION COMMISSION**
**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

**Expected Spud Date:**
3 8 06

**Operator:** BLACK DIAMOND OIL INC
Address: PO BOX 541
City/State/Zip: KENNETH VENDE
Phone: 785-625-5881

**CONTACTOR:** License: 33237
Name: ANDERSON DRILLING

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<th>NE</th>
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**Well Name:**
- **Well Number:**
- **Original Completion Date:**
- **Original Total Depth:**
- **Directional:**
- **Vertical or Horizontal Wells:**
- **True Vertical Depth:**
- **Hole Location:**

**Well Drilled For:**
- Water
- Gas
- Storage
- Mineral
- Other

**Depth in Bottom of usable water:**
- **Surface Pipe at Alf:**
- **Length of Surface Pipe:**
- **Length of Conductor Pipe:**
- **Length of Total Depth:**

**Water Source for Drilling Operations:**
- **Well:**
- **Farm Pond:**
- **Other:**

**Form:**
- **Applicant:**
- **Anti-Drill:**

**Affidavit**
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 56, et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set and circulated to the top of the casing pipe, shall be set through all uncompacted materials to a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an alternate completion, production pipe shall be cemented from below any usable water to surface within 120 days of spudd date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #132-691-C, which applies to the KCC District 3 area, attempts at cementing must be completed within 30 days of the spudd date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** 02-02-06

**Signature of Operator or Agent:**[
**Title:** CONTRACTOR

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**Spud Date:**
163 2353 18 00-00

**Conductor pipe required:** NO
- **Minimum casing:** 2000 ft. per. Alt. 2

**Approved by:**
- **Date:** 8-10-06

**This authorization expires:**
- **Date:** 8-10-06
- **(This authorization will be void unless re-issued within 6 months of approval date.)**

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**Receipt and Details:**
- **Rent:**
- **Credit:**
- **Balance:**
- **Date:**
- **Signatures:**
- **Permit Expired:**
- **Date:**
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat section showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 4 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).

Acre No. 15:
Operator: BLACK DIAMOND OIL, INC
Lessee: CONTRUITE
Well Number: 1

Location of Well: County: ROCKS
2310 feet from N S Line of Section
2310 feet from E W Line of Section
Sec. 10 Twp. 10 S. R. 20 E. of Line of Section

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

Example:
Seward Co.

NOTE: In all cases locate the spot of the proposed drilling location.