KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

FEB 8 2006

For KCC Use:

Effective Date:

District:

SUA?

Operator:

F.G. Wells Company, L.L.C.

Address:

3831 E. Central, S#10

City/State/Zip:

Wichita, KS 67206

Contractor Name:

Franklin R. Greenbaum

Phone:

(316) 684-8461

Contractor License:

5929

Name:

Duke Drilling Company, Inc.

Big #

Well Drilled For:

Gas

Well Class:

Production

Type Equipment:

Mud Rotary

Status:

Well in Progress

If OWWD, add well information as follows:

Well Completion Date:

Original Total Depth:

Directional: Deviated or Horizontal wellbore?

No

If Yes, true vertical depth:

bottom Hole Location:

KCC Drk #

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry bulk, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.

5. The appropriate district office will be notified before well will be plugged or production casing is cemented.

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. (See pursuant to Appendix B, Eastern Kansas surface casing order $130,891.25, which applies to the KCC District 3 area, alternative II cementing must be completed within 30 days of the spud date or the well will be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent:

Date:

02/07/2006

Title:

Exploration Manager

For KCC Use ONLY

API #:

15-09-249-08-00

Conductor pipe required:

No

Minimum surface pipe required:

36" feet per acre

Approved日期:

02/07/2006

This authorization will be deleted 30 days from the date of effective date.

Spud date:

Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2708, Wichita, Kansas 67202

Remember to:

- File Drilling Application (form COP-1) with Intent to Drill.
- File Completion Form (ACO-1) within 120 days of spud date.
- File acreage attribution form according to field location orders.
- Notify appropriate gas-off office 48 hours prior to workover or re-entry.
- Submit plugging report (COP-4) after plugging is completed.
- Obtain written approval from before disposing of or emptying well water.

If this permit has expired (See approved expiration date) please check the box below and return to the address below.

well Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2708, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the prorated well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the prorated acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

All No. 15
Operator: E.G. HOLL Company, L.L.C.
Lease: BARNES TRUST #1
Well Number: 1-29
Field: Dukes

Location of Well: County: Barton

1220 feet from S / W Line of Section
1980 feet from E / E Line of Section
Sec. 29
Twp. 20
S. R. 14

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

QTR / QTR / QTR of acreage: C, W2, S1

NOTE: In all cases locate the spot of the proposed drilling location.

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 08 2006
CONSERVATION BOARD WICHITA Ks

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's north / south and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).
February 8, 2006

Mr. Franklin R. Greenbaum
F.G. Holl Company, LLC
9431 E. Central Ste 100
Wichita, KS  67206

RE: Drilling Pit Application
Barnes Trust A Lease Well No. 1-29
SE/4 Sec. 29-20S-14W
Barton County, Kansas

Dear Mr. Greenbaum:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and if sand is encountered during the construction of the reserve pit or working pits line the pits with clay and contact the District Office at (785) 625-0550. The fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-3, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the XCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Raynes
Environmental Protection and Remediation Department

cc: H Deines

Conservation Division, Kansas State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802  Voice 316.237.4290  Fax 316.237.6274  www.kcc.state.ks.us