API NO. 15.  163-20,921

County  Rooks

660' west of SE SW Sec. 23 Twp. 8 Rge. 17 W

Feet from NW (circle one) Line of Section

3465' Feet from SE (circle one) Line or Section

Footage Calculated from Nearest Outside Section Corner:

NE SE NW or SW (circle one)

Lease Name  Schindler B  Well No 7

Field Name  Westhusin North Field

Producing Formation  Lansing KC

Elevation:  Ground  1983  +2  1988

Total Depth  3537  PTD  3352

Amount of Surface Pipe Set and Cemented at  169

Footage

If yes, show depth  450

If Alternate II completion, cement circulated from  1285

Feet depth to Surface  

Drilling Fluid Management Plan

(Data must be collected from the Reserve 4x)

Chloride content

Fluid volume

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name

License No.

Quarter Sec.  5 Twp.  8 Rge. E/W

County

Date of START Date Reached To Completion Date of Workover

9-5-80

Date of Commission Expires:  8-30-98

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature  Ivan E. Edsall

Title  Production Superintendent

Subscribed and sworn to before me this 11th day of August 1997.

Notary Public

K.T.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

SVD/Rep NSPA

Plug Other

(Specify)

Form ACD-1 (7-97)
**Operator Name:** Dreiling Oil, Inc.  
**Lease Name:** Schindler B  
**Sec. 23 Twp. 8 Rge. 17**  
**County:** Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

**Drill Stem Tests Taken**  
(Attach Additional Sheets.)

- [ ] Yes  
- [x] No

**Samples Sent to Geological Survey**

- [ ] Yes  
- [ ] No

**Cores Taken**

- [ ] Yes  
- [ ] No

**Electric Log Run**  
(Submit Copy.)

- [ ] Yes  
- [ ] No

**Log**

- [x] No

**Formation (Top), Depth and Datums**

<table>
<thead>
<tr>
<th>Name</th>
<th>Top</th>
<th>Datum</th>
</tr>
</thead>
<tbody>
<tr>
<td>Topeka</td>
<td>2860</td>
<td>-862</td>
</tr>
<tr>
<td>Heebner</td>
<td>3078</td>
<td>-1080</td>
</tr>
<tr>
<td>Toronto</td>
<td>3099</td>
<td>-1101</td>
</tr>
<tr>
<td>Lansing</td>
<td>3120</td>
<td>-1132</td>
</tr>
<tr>
<td>Arbuckle</td>
<td>3448</td>
<td>-1450</td>
</tr>
</tbody>
</table>

**Casing Record**

- [x] New  
- [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Pipe</td>
<td>10 3/4</td>
<td>8 5/8</td>
<td>20</td>
<td>169</td>
<td>Com Quicksil 110</td>
<td></td>
<td>7% salt</td>
</tr>
<tr>
<td>Well Casing</td>
<td>7 7/8</td>
<td>5 1/2</td>
<td>15½</td>
<td>3523</td>
<td>Common</td>
<td>125</td>
<td>4% gel</td>
</tr>
</tbody>
</table>

**Additional Cementing/Squeeze Record**

| Purpose:  
Perforate  
Protect Casing  
Plug Back TD  
Plug Off Zone | Depth | Top| Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>1285</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>300 Sks 50/50 poz 8% gel</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>150 Sks Com 3% C.C. 2% gel</td>
</tr>
</tbody>
</table>

**Perforation Record**

- Wire line plug 3352
- one shot each 3296-3284-3278  
- one shot each 3222-3212
- 4 3138-40

**Acid Fracture, Shot, Cement Squeeze Record**

- 1500 gal. Mud & 3000 gal 15% demulsion
- 1000 gal. 15% mud & 3000 gal 15% demul.
- No treatment

**Tubing Record**

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
</table>
| 2 3/8 | 3348 | N/A | [ ] Yes  
- [ ] No |

**Date of First, Resumed Production, SWD or Inj.**

- 9-5-80

**Producing Method**

- [ ] Flowing  
- [ ] Pumping  
- [ ] Gas Lift  
- [ ] Other (Specify)

**Estimated Production Per 24 Hours**

<table>
<thead>
<tr>
<th>Oil</th>
<th>Bbls.</th>
<th>Gas</th>
<th>Mcf</th>
<th>Water</th>
<th>Bbls.</th>
<th>Gas-Oil Ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>10</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Disposal of Gas:**

- [ ] Vented  
- [ ] Sold  
- [ ] Used on Lease  
  (If vented, submit ACO-18.)

**Method of Completion**

- [ ] Open Hole  
- [x] Perf.  
- [ ] Dually Comp.  
- [ ] Commingled

**Production Interval**

- 3138-3296