This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: (Oil, Gas, Or, SWD - OWI, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.)

Submit wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3288. (Sales 82-2-105 & 82-2-125)

OPERATOR Ron's Oil Operations Li. #3841
ADDRESS Rt 1 Box 76
Hill City, Ks 67442

**CONTACT PERSON Ronald Nickelson
PHONE 913-674-2409

PURCHASER
ADDRESS

DRILLING Lawhanco Drilling
CONTRACTOR Natoma, Kansas
ADDRESS

PLUGGING Allied Cementing
CONTRACTOR Russell, Ks. 66535
ADDRESS

TOTAL DEPTH 3439 PBD
SPUD DATE 9-1-81 DATE COMPLETED 6-7-81
ELEV: GR 1378 DR 811 KB 1982
DRILLED WITH (Cable) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 268 DV Tool Used? Y

AFFIDAVIT

STATE OF Kansas, COUNTY OF Graham SS, I

Ronald Nickelson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS OPERATOR OF THE Lea, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF Dec 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE M.E. THIS 14th DAY OF May 1983

J.W. Wasimgin
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial both upon completion is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.
## WELL LOG

**Formation Description, Contents, Etc.**

<table>
<thead>
<tr>
<th>Name</th>
<th>Top Depth</th>
<th>Bottom Depth</th>
<th>Name</th>
<th>Top Depth</th>
<th>Bottom Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>1296</td>
<td>+ 917</td>
<td>B. Anhydrite</td>
<td>1320</td>
<td>+ 663</td>
</tr>
<tr>
<td>Topka Sh</td>
<td>2872</td>
<td>-889</td>
<td>Heeber Sh</td>
<td>3090</td>
<td>-1107</td>
</tr>
<tr>
<td>Toronto Sh Ls</td>
<td>3112</td>
<td>-1129</td>
<td>Lansing Fm</td>
<td>3133</td>
<td>-1150</td>
</tr>
<tr>
<td>B. Kansas City</td>
<td>3376</td>
<td>-1393</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Casing Record**

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Defined</th>
<th>Size Casing Set (in. O.D.)</th>
<th>Weight Lbs./ft.</th>
<th>Setting Depth</th>
<th>Type Cement</th>
<th>Sacks</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Production</td>
<td>7 7/8</td>
<td>4%</td>
<td>10%</td>
<td>3437</td>
<td>60/40 pos</td>
<td>150</td>
<td>2% salt</td>
</tr>
</tbody>
</table>

**Liner Record**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting Depth</th>
<th>Packers Set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>2&quot;</td>
<td>3435</td>
<td></td>
</tr>
</tbody>
</table>

**Perforation Record**

- Shots per ft. 1
- 4

**Tubing Record**

- Size: 3/4
- Setting Depth: 3058
- Packers set at: 3058-61

**Acid, Fracture, Shot, Cement Squeeze Record**

- 1500 gal 15% acid, retreated 3000 gal 28%
  - Depth interval treated: 3364, 3340
- 1500 gal 15% acid, retreated 3000 gal 28%
  - Depth interval treated: 3310-13, 3298-3301
- 3000 gal 28% acid
  - Depth interval treated: 3217, 3234, 3208-61

**Date of First Production**

- 10-1-81

**Producing Method (Flowing, pumping, gas lift, etc.)**

- Gravity

**Rate of Production**

- Oil: 1 bbls
- Gas: MCF
- Water: %
- Gas-oil ratio: bbls
- Condensate: Bbls

**Disposal of Gas (vent, used on lease or sold)**

- Perforations