This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWN, Injection. Type and complete all sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

**CONTACT PERSON Jack L. Yinger
PHONE  (316) 264-8394

PURCHASER Koch Oil Company

ADDRESS P. O. Box 2256
Wichita, Kansas 67201

DRILLING Contractor: Revlin Drilling, Inc.
ADDRESS P. O. Box 88
Russell, Kansas 67665

API NO. 15-163-21,441—00-00
COUNTY Rooks
FIELD Stampler

PROD. FORMATION Lansing
LEASE Stampler

WELL NO. 5-28
WELL LOCATION C SE SW SW

330 Ft. from South Line and
940 Ft. from West Line of
the SW/4 SEC. 28 TWP. 88 RGE. 17N

WELL PLAT

TOTAL DEPTH 3440' PBDT
SPUD DATE 9/24/81 DATE COMPLETED 11/18/81
ELEV. GR 1979 DF KB 1984

DRILLED WITH (Xxxxxx) (ROTARY) (Xxxxx) TOOLS
Amount of surface pipe set and cemented 294'.

STATE Kansas, COUNTY OF Sedgwick

Jack L. Yinger OF LAWFUL AGE, BEING FIRST DUTY SWORN BEFORE HIS OATH,
DEPOSES THAT HE IS Vice President (FOR)(OF) Graham-Michaelis Corporation
OPERATOR OF THE Stampler LEASE, AND IS DUTY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5-28 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF November, 1981, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF
Aldine M. Johnson
December, 1981

ALDINE M. JOHNSON
NOTARY PUBLIC
STATE OF KANSAS

MY COMMISSION EXPIRES: 6-19-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.
### FORMATION DESCRIPTION, CONTENTS, ETC.

| Shale          | 0    | 450  | Heebner Shale | 3090 (-1106) |
| Shale & Sand   | 450  | 1306 |            |              |
| Anhydrite      | 1306 | 1340 |            |              |
| Shale          | 1340 | 1980 |            |              |
| Shale with Lime| 1980 | 2770 |            |              |
| Lime           | 2770 | 3066 |            |              |
| Lime & Shale   | 3066 | 3090 |            |              |
| Lime           | 3090 | 3235 |            |              |
| Lime & Shale   | 3235 | 3330 |            |              |
| Lime           | 3330 | 3410 |            |              |
| Conglomerate   | 3410 | 3440 |            |              |
| R.T.D.         | 3440 |      |            |              |

**DST #1 3015-3066/90"**;
Recovered 610" slightly gas and oil cut muddy water.
IPF 67-174/30"; FFP 134-339/60; ISIP 947/45; FSIP 940/45.

**DST #2 3080-3154/90"**;
Recovered 12" heavy gassy oil cut mud (40% oil, 15% gas, & 45% mud).
IPF 54-5/45/30"; FFP 43-43/60; ISIP 842/45; FSIP 842/90.

**DST #3 3149-3200/60"**;
Recovered 15" mud with few specks of oil. IPF 48-48/30; FFP 48-48/30; ISIP 843/45; FSIP 251/45.

**DST #4 3195-3335/90"**;
Recovered 15" gas in pipe and 45" gassy oil cut mud (82% gas, 30% oil & 62% mud); IPF 48-48/30; FFP 48-48/60; ISIP 281/45; FSIP 281/90.

**DST #5 3388-3424/90"**;
Recovered 35" slightly oil speckled mud (Grind out - Trace of oil). IPF 76-78/30; FFP 87-87/60; ISIP 600/45; FSIP 530/90.

### CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Site Hole Drilled</th>
<th>Stem casing set in G.D.I.</th>
<th>Weight lb/ft</th>
<th>Setting Depth</th>
<th>Type Cement</th>
<th>Socks</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>To protect fresh water</td>
<td>12-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>20#</td>
<td>294'</td>
<td>Common Quick</td>
<td>170</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>7-7/8&quot;</td>
<td>4-1/2&quot;</td>
<td>10.5#</td>
<td>3440'</td>
<td>Common</td>
<td>200</td>
<td>10% salt, 5% soda salt flush.</td>
</tr>
</tbody>
</table>

### LINER RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting Depth</th>
<th>Packer set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>2-3/8&quot;</td>
<td>3390'</td>
<td></td>
</tr>
</tbody>
</table>

### PERFORATION RECORD

- **2 shots/foot**
- **Depth Interval** 3132' to 3375' OA

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

- **26,300 gallons 28% mud acid**
- **Depth Interval Treated** 3132' to 3375' OA

### Date of first production

- **November 20, 1981**
- **Producing method** (flowing, pumping, gas lift, etc.)
- **Gravity**

### Rate of Production

- **2 Swab Test:** 12 BOPD/4hrs
- **Gas:** 50 MCF
- **Water:** 25 bbls

**Disposal of gas injected, used on lease or sold:**
- **Perforations** 3132' to 3375' OA
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Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

OPERATOR Graham-Michaelis Corporation

ADDRESS P. O. Box 247
           Wichita, Kansas 67201

**CONTACT PERSON** Jack L. Yingar

PHONE (316) 264-8394

PURCHASER Koch Oil Company

ADDRESS P. O. Box 2256
           Wichita, Kansas 67201

DRILLING Revlin Drilling, Inc.

CONTRACTOR ADDRESS P. O. Box 88
           Russell, Kansas 67665

PLUGGING

CONTRACTOR ADDRESS

TOTAL DEPTH 3440' PTD

SPUD DATE 9/24/81 DATE COMPLETED 11/18/81

ELEV: GR 1979 DF KB 1984

DRILLED WITH (ROTARY) (N/A) TOOLS

Amount of surface pipe set and cemented 294', DV Tool Used? No

**AFFIDAVIT**

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jack L. Yingar

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR) OF Graham-Michaelis Corporation

OPERATOR OF THE Stamper LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 - 28 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF November , 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF December, 1981

ALDINE M. JOHNSON

NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-19-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required even if the well produces more than 25 BOPD or is located in a Basic Order Pool.**
### WELL LOG

**Formation Description, Contents, Etc.**

<table>
<thead>
<tr>
<th>Top</th>
<th>Bottom</th>
<th>NAME</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>Shale</td>
<td>0</td>
<td>450</td>
<td></td>
</tr>
<tr>
<td>Shale &amp; Sand</td>
<td>430</td>
<td>1306</td>
<td></td>
</tr>
<tr>
<td>Anhydrite</td>
<td>1306</td>
<td>1340</td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td>1340</td>
<td>1980</td>
<td></td>
</tr>
<tr>
<td>Shale with Lime</td>
<td>1980</td>
<td>2770</td>
<td></td>
</tr>
<tr>
<td>Lime</td>
<td>2770</td>
<td>3066</td>
<td></td>
</tr>
<tr>
<td>Lime &amp; Shale</td>
<td>3066</td>
<td>3090</td>
<td></td>
</tr>
<tr>
<td>Lime</td>
<td>3090</td>
<td>3235</td>
<td></td>
</tr>
<tr>
<td>Lime &amp; Shale</td>
<td>3235</td>
<td>3330</td>
<td></td>
</tr>
<tr>
<td>Lime</td>
<td>3330</td>
<td>3410</td>
<td></td>
</tr>
<tr>
<td>Conglomerate</td>
<td>3410</td>
<td>3440</td>
<td></td>
</tr>
<tr>
<td>R.T.D.</td>
<td>3440</td>
<td></td>
<td></td>
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DST #1 3015-3066/90"; Recovered 61' slightly gas and oil cut muddy water. IFP 67-174#/30"; FDP 184-339#/60"; ISIP 947#/45"; FSIP 947#/45".

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---

### CASING RECORD

(New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs/Ft</th>
<th>Setting Depth</th>
<th>Type Casing</th>
<th>Sacks</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>To protect fresh water</td>
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<td>8-5/8&quot;</td>
<td>20#</td>
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<td>Common Quick</td>
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<tr>
<td>Production</td>
<td>7-7/8&quot;</td>
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<td>3440'</td>
<td>Common</td>
<td>200</td>
<td>10% salt, 5 sacks salt flush</td>
</tr>
</tbody>
</table>

---

### LINER RECORD

Perforation Record

<table>
<thead>
<tr>
<th>Depth Interval</th>
</tr>
</thead>
</table>

### PERFORATION RECORD

<table>
<thead>
<tr>
<th>Top, ft</th>
<th>Bottom, ft</th>
<th>Sacks cement</th>
<th>Shots per ft</th>
<th>Size &amp; Type</th>
<th>Depth Interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 shots/foot</td>
<td>3132' to 3375' OA</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting Depth</th>
<th>Packers set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>2-3/8&quot;</td>
<td>3390'</td>
<td></td>
</tr>
</tbody>
</table>

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Amount and Kind of Material Used</th>
<th>Depth Interval Treated</th>
</tr>
</thead>
<tbody>
<tr>
<td>26,300 gallons 28% mud acid</td>
<td>3132' to 3375' OA</td>
</tr>
</tbody>
</table>

---

**Date of First Production**: November 20, 1981

**Producing method**: Fltrwm, pumping, gas lift, etc.

**Gravity**

**Rate of Production**

Oil Swab Test: 2 BOPH/4hrs

<table>
<thead>
<tr>
<th>Disposal of Gas (treated, used on lease or sold):</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforations 3132' to 3375' OA</td>
</tr>
</tbody>
</table>