NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

Starting Date: 12-7-1984

OPERATOR: License # 9607
Name: Max Painter
Address: 9865 Fairwood Lane
City/State/Zip: Memphis, Tennessee 38119
Contact Person: Jim Mietchen
Phone: (913) 242-2700

CONTRACTOR: License # Unknown
Name: Unknown
City/State:

Well Drilled For: Oil
Well Class: X Oil Infeld
Type Equipment: XX Mud Rotary

If OWWO: old well info as follows:
Operator
Well Name
Comp Date
Projected Total Depth
Projected Formation at TD
Expected Producing Formations

Depth to Bottom of fresh water: None
Depth to Bottom of usable water: 200 feet
Surface pipe to be set: 40 feet
Conductor pipe if any required: feet
Ground surface elevation: feet MSL

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date: 12-7-1984
Signature of Operator or Agent: [Signature]

CARD MUST BE TYPED

API Number 15- 059- 23,785-00-00

CARD MUST BE SIGNED

XX East

Sec .33 Twp .15S, Rge .20 West

Note: Locate well on Section Plat on reverse side

Nearest lease or unit boundary line: 495 feet

County: Franklin

Lease Name: Pauline Scott
Well #: 20

Domestic well within 330 feet: XX yes
Municipal well within one mile: XX no

Lowest usable water formation:

This Authorization Expires: 6-7-85

Approved By: [Signature]

Form C-1 4/84
Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238