KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator:  License #  33168
Name:  WOOLEY OPERATING COMPANY, LLC
Address:  125 N. Market, Suite 1000
City/State/Zip:  Wichita, Kansas  67202-1775
Purchaser:  n/a
Operator Contact Person:  Dean Pattisson, Operations Manager
Phone:  (316) 267-4379 ext 107
Contractor:  Name:  Duke Drilling Co., Inc.
License:  5929
Wellsite Geologist:  none
Designate Type of Completion:
   New Well  Re-Entry  Workover  Oil  SWD  SIOW  Temp. Abd.  Gas  ENHR  SIGW  Dry  Other (Core, WSW, Expl., Cathodic, etc)
   If Workover/Re-entry:  Old Well Info as follows:
   Operator:  McCoy Petroleum Corporation
   Well Name:  Bretz 'A' 1-19
Original Comp. Date:  08/15/92  Original Total Depth:  5020
   Deepening  Re-perf.  Conv. to Enhr./SWD  Plug Back  Plug Back Total Depth  Commingled  Docket No.
   Dual Completion  Docket No.
   Other (SWD or Enhr?)  Docket No.
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date

API No. 15:  055-21119  00-01
County:  Finney
Footages Calculated from nearest outside Section Corner:
   Sec. 19  Twp. 21  S.  R. 34  feet from (N) (circle one) Line of Section
   1665  feet from (W) (circle one) Line of Section
   350  feet from E
   Footage from NE
   NE SE NW SW
   Lease Name:  BRETZ 'A'
   Well #:  1 OWWO
   Field Name:  Panama, Hugoton - Chase
   Producing Formation:  Herrington
   Total Depth:  3250  Plug Back Total Depth:
   Amount of Surface Pipe Set and Cemented at:  299' existing Feet
   Multiple Stage Cementing Collar Used?  No
   If yes, show depth set:  600' Feet
   If Alternate H completion, cement circulated from:  200' Feet
   DRilling Fluid Management Plan
   (Data must be collected from the Reserve Pit)
   Chloride content:  ppm  Fluid volume:  bbls
   Dewatering method used:  Haul off free fluids and allow to dehydrate
   Location of fluid disposal if hauled offsite:
   Operator Name:  RECEIVED
   Lease Name:  KANSAS CORPORATION COMMISSION
   Quarter:  Sec. 3
   County:  Finney
   JAN 3 2006
   Docket No.:  D-
   CONSERVATION DIVISION
   WICHITA, KS

INSTRUCTIONS:  An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are correct to the best of my knowledge.

Signature:  Dean Pattisson, Operations Manager
Date:  01/31/2006

Title:  Dean Pattisson, Operations Manager
Date:  01/31/2006

Subscribed and sworn to before me this 31st day of January, 20 06
Notary Public:  Debra K. Clingan
Date Commission Expires:  March 15, 2006

KCC Office Use ONLY

YES
Letter of Confidentiality Attached

If Denied, Yes Date:
   Wireline Log Received
   Geologist Report Received
   UIC Distribution