FORM ACO-1 WELL HISTORY

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIREING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. Letter requesting confidentiality attached.

**Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)** Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7027 EXPRIATION DATE June 30th yearly

OPERATOR DaMar Oil Explorations

ADDRESS P. O. Box 70

Hays, KS 67601

**CONTACT PERSON Daniel F. Schippers PHONE (913) 625-0020

PURCHASER

ADDRESS

DRILLING CONTRACTOR Emphasis Oil Operations

ADDRESS P. O. Box 506

Russell, KS 67665

PLUGGING CONTRACTOR Emphasis Oil Operations

ADDRESS P. O. Box 506

Russell, KS 67665

TOTAL DEPTH 3446' PRTD

SPUD DATE 8-17-83 DATE COMPLETED 8-24-83

ELEV: GR 1942 DF 1945 KB 1947

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE.

Amount of surface pipe set and cemented 247' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWMO, indicate type of re-completion. Other completion. NGPA filling

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED STATE CORPORATION COMMISSION 1984

JAN 1 1984 1-18-84

CONSERVATION DIVISION

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information.
**ACO-I Well History**

**DaMar Oil Explorations**

**LEASE NAME** Ochampaugh

**SEC** 7  **TWP** 8  **RGE** 17

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**FILL IN WELL INFORMATION AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**Formation description, contents, etc.**

<table>
<thead>
<tr>
<th>Top</th>
<th>Bottom</th>
<th>Name</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Check if no Drill Stem Tests Run.

Check if samples sent Geological Survey.

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**Top**

- Topeka - 2863 (-916)
- Heebner - 3074 (-1127)
- Toronto - 3096 (-1149)
- Lansing-K.C. - 3116 (-1169)
- Lansing-K.C. Base - 3338 (-1391)
- Arbuckle - 3368 (-1441)
- R.T.D. - 3446 (-1499)
- L.T.D. - 3444 (-1497)

**DST #1 - 3106 - 3144 (A, B)**

30-30-30-30

ISIP 1008, FSIP 983, IFP 16-25, FFP 25-33

Recovery: 10' mud

**DST #2 - 3142 - 3187 (C,D)**

30-30-30-30

ISIP 949, FSIP 924, IFP 8-16, FFP 16-25

Recovery: 10' mud with trace of oil

**DST #3 - 3338 - 3397 (Arbuckle)**

30-30-30-30

ISIP 840, FSIP 756, IFP 33-42, FFP 42-50

Recovery: 15' mud with trace of oil

If additional space is needed use Page 2

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**Report of all strings set — surface, intermediate, production, etc.**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size drilled</th>
<th>Size casing set in O.D.</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>20#</td>
<td>247</td>
<td>Common</td>
<td>160</td>
<td>3% cc, 2% gel</td>
</tr>
</tbody>
</table>

**LINER RECORD**

**PERFORATION RECORD**

**TUBING RECORD**

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

**Gravity**

**Date of first production**

**Estimated Production—1.P.**

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
</tr>
</thead>
<tbody>
<tr>
<td>bbl.</td>
<td>MCF</td>
<td>%</td>
</tr>
</tbody>
</table>

**Disposal of gas (vented, used on lease or sold):**

**Perforations**