API No. 15-1622.668 -00-00

County... Rocks
SE/4 SW/4 NW/4 Sec5... Twp. 8S, Rge 17W

3000... Ft North from Southeast Corner of Section
1000... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name... Sterling
Stemper "A"

Field Name... Lone Star

Producing Formation... Lansing

Elevation: Ground... 1,890' RB

Section Plat

WATER SUPPLY INFORMATION

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Division of Water Resources Permit

Source of Water:

□ Groundwater
□ Surface Water

□ West

□ East

□ West

□ East

Krisley Dairy, Stockton, KS 67669
(purchased from city, R.W.D., #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-5-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See Rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature... Jack L. Yinger, Vice President

Title... 6/5/85

Subscribed and sworn to before me this 5th day of June 1985

Notary Public...

Date Commission Expires...
**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Samples Sent to Geological Survey</th>
<th>drilled</th>
<th>set in Casing</th>
<th>weight</th>
<th>setting</th>
<th>type of cement</th>
<th>% socks</th>
<th>type and percent</th>
<th>log</th>
<th>sample</th>
</tr>
</thead>
<tbody>
<tr>
<td>Yes</td>
<td>12.17/4</td>
<td>.8 .57/8</td>
<td>263</td>
<td>1.74</td>
<td>common</td>
<td>520</td>
<td>10% Salt M.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>No</td>
<td>2.7/8</td>
<td>5.1/2</td>
<td>13.36</td>
<td>3.29</td>
<td>common</td>
<td>120</td>
<td>Salt Wash</td>
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<td></td>
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</table>

**Formation Description**

<table>
<thead>
<tr>
<th>Name</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>Hiebner</td>
<td>3018</td>
<td>-1123</td>
</tr>
<tr>
<td>Lansing</td>
<td>3060</td>
<td>-1165</td>
</tr>
<tr>
<td>Base Kansas City</td>
<td>3294</td>
<td>-1399</td>
</tr>
<tr>
<td>Arbuckle</td>
<td>3351</td>
<td>-1456</td>
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<tr>
<td>RTD</td>
<td>3360</td>
<td>-1465</td>
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</table>

**CASING RECORD**

- **New:** Yes
- **Used:** No

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole</th>
<th>Size Casing</th>
<th>Weight</th>
<th>Setting</th>
<th>Type of Cement</th>
<th>% Socks</th>
<th>Type and Percent</th>
<th>log</th>
<th>sample</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>drilled</td>
<td>set in Casing</td>
<td>weight</td>
<td>setting</td>
<td>type of cement</td>
<td>% socks</td>
<td>type and percent</td>
<td>log</td>
<td>sample</td>
</tr>
<tr>
<td>Production</td>
<td>drilled</td>
<td>set in Casing</td>
<td>weight</td>
<td>setting</td>
<td>type of cement</td>
<td>% socks</td>
<td>type and percent</td>
<td>log</td>
<td>sample</td>
</tr>
</tbody>
</table>

**PERFORATION RECORD**

| ...der. foot       | 3157-60 | 3219-72 | 3289-91 | 3289-91 | 3300-S6 | Lansing, perf. |     |        |

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>% at</th>
<th>Packer at</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>2-7/8</td>
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<td>3150</td>
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</tr>
</tbody>
</table>

**Date of First Production:** May 22, 1985

**Producing Method:** Flowing

**Swept 5 BPPD, 30% oil, 70% water.**

**Estimated Production Per 24 Hours:**

- **Est. 15:** Bbls
- **0 NCF:** Bbls
- **70% water:**

**METHOD OF COMPLETION**

<table>
<thead>
<tr>
<th>Disposition of Gas</th>
<th>Vented</th>
<th>Sold</th>
<th>Used on Lease</th>
<th>Open Hole</th>
<th>Perforation</th>
<th>Other (Specify)</th>
<th>Dually Completed</th>
<th>Commingled</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
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<td></td>
<td></td>
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</tbody>
</table>

**Production Interval:**

- **3157-60:** 3219-72, 3289-91
- **3300-S6:** 3349-71