NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Starting Date: ............ 7. .... 16. .... 85. ............

OPERATOR: License # ....... 9.87.3. ............
Name .............. Painter Oil Company Inc.
Address .............. 9865 Fairwood Lane
City/State/Zip .............. Memphis, Tennessee 38119
Contact Person .............. Jerry Hardaway
Phone .............. 9.13. .... 24.2. .... 533.2. ............

CONTRACTOR: License # .............. 5.6.6.6. ............
Name .............. Fincher Del G.
City/State .............. Austin, Texas 75872

Well Drilled For: .............. Oil
Well Class: .............. XX
Type Equipment: .............. Infield
Mud Rotary
Air Rotary
Wildcat

Well Drilled For: .............. Gas
Well Class: .............. Inj
Type Equipment: .............. Pool Ext.

If OWWO: old well info as follows:
Operator: ..............
Well Name: ..............
Comp Date: ..............
Old Total Depth: ..............
Projected Total Depth: .............. 8.0.0. ..............
Projected Formation at TD: .............. Squirrel.
Expected Producing Formations: ..............

API Number: 15- 059- 23, 989- 00- 00

East

Sec. 2.9 Twp 15 S, Rge 20

Ft North from Southeast Corner of Section

Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line: .............. 4.4.5.5. ..............
feet.
County: .............. Franklin
Lease Name: .............. Allen Vick
Well#: .............. 7
Domestic well within 330 feet: .............. yes
Municipal well within one mile: .............. yes

Depth to Bottom of fresh water: .............. none
Lowest usable water formation: .............. Douglas Group
Depth to Bottom of usable water: .............. 2.0.0. ..............
feet
Surface pipe by Alternate: .............. 1
Surface pipe to be set: .............. 4.0. ..............
feet
Conductor pipe if any required: .............. .......
feet
Ground surface elevation: .............. feet MSL


Approved By: ..............
Rch# for KNE

Date: .............. 7.16. -85.
Signature of Operator or Agent: ..............
Susan Arnold
Title: .............. As agent

Form C-1 4/84
A Regular Section of Land
1 Mile = 5,280 Ft.

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238