NOTICE OF INTENTION TO DRILL

Starting Date: 7 10 1985

OPERATOR: License 
Name: Painter Oil Company
Address: 9865 Fairwood Lane
City/State/Zip: Memphis, Tennessee 38119
Contact Person: Jerry Hardsaw
Phone: (913) 242-5332

CONTRACTOR: License 
Name: Oil Drillers & Developers
City/State: 901 Garfield, Topeka, KS 66606

Well Drilled For: 
Well Class: 
Type Equipment:
Oil
Swd
X Infield
X Mud Rotary
Gas
X Inj
Pool Ext.
Air Rotary
OWWO
X Expl
Wildcat
Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date
Projected Total Depth
Projected Formation at TD
Expected Producing Formations

Domestic well within 330 feet: ☐ yes ☒ no
Municipal well within one mile: ☐ yes ☒ no

Depth to Bottom of fresh water: 20 feet
Lowest usable water formation: 200 feet
Depth to Bottom of usable water: 200 feet
Surface pipe by Alternate: 1 ☐ 2 ☒
Surface pipe to be set: 40 feet
Conductor pipe if any required: feet
Ground surface elevation: feet MSL
This Authorization Expires: 1-3-86
Approved By: RCH for KOHE

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

7/3/85

Signature of Operator or Agent: LuAnne Cousins
Title: As Agent

Form C-1 4/84
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238