**NOTICE OF INTENTION TO DRILL**

**State of Kansas**
(see rules on reverse side)

**Starting Date:** 4.10.85

**OPERATOR:** License # 9607
Name: Max Painter
Address: 9865 Fairwood Lane
City/State/Zip: Memphis, Tennessee 38119
Contact Person: Jim Mietchen
Phone: 913 242 2700

**CONTRACTOR:** License # 6807
Name: Oil Drillers & Developers
Address: 301 Garfield Topeka, KS 66606

<table>
<thead>
<tr>
<th>Well Drilled For</th>
<th>Well Class</th>
<th>Type Equipment</th>
</tr>
</thead>
<tbody>
<tr>
<td>XX Oil</td>
<td>XX Swd</td>
<td>XX Mud Rotary</td>
</tr>
<tr>
<td>XX Gas</td>
<td>XX Inj</td>
<td>XX Pool Ext.</td>
</tr>
<tr>
<td>XX OWWO</td>
<td>XX Expl</td>
<td>XX Wildcat</td>
</tr>
<tr>
<td>XX Cable</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

If OWWO: old well info as follows:

- Operator
- Well Name
- Comp Date
- Old Total Depth
- Projected Total Depth
- Projected Formation at TD
- Expected Producing Formations

- Depth to Bottom of fresh water: 2,000 feet
- Lowest usable water formation
- Depth to Bottom of usable water: 2,000 feet
- Surface pipe by Alternate: 1 XX
- Surface pipe to be set: 40 feet
- Conductor pipe if any required: 40 feet
- Ground surface elevation: 9,985 feet MSL
- This Authorization Expires: 9.9.85
- Approved By: L.C.

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

**Date:** 4.9.85

**Signature of Operator or Agent:** Raquel Robles

**Title:** As agent

**API Number:** 059 23,884-00-00

**Location:**
- (location)
- 2145 FT North from Southeast Corner of Section
- 3795 FT West from Southeast Corner of Section

**Nearest lease or unit boundary line:** 495 feet

**County:** Franklin

**Lease Name:** Harry Scott

**Well #:** 23

**Domestic well within 330 feet:** No

**Municipal well within one mile:** No

Form C-1 4/84
Must be filed with the K.C.C. five (5) days prior to commencing well.

This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238