NOTICE OF INTENTION TO DRILL

Starting Date: 12.7.84

OPERATOR: License # 9607
Name: Max Painter
Address: 9865 Fairwood Lane
City/State/Zip: Memphis, Tennessee 38119
Contact Person: Jim Mietichen
Phone: (913) 242-2700

CONTRACTOR: License #
Name: Unknown
City/State:

Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

API Number 15-059-23,780-00-00

E/2 SW Sec 28 Twp 15S Rge 20 W

825 Ft North from Southeast Corner of Section
37.95 Ft West from Southeast Corner of Section

Nearest lease or unit boundary line 825 feet.

County: Franklin
Lease Name: Harry Scott
Well#: 11
Domestic well within 330 feet: no
Municipal well within one mile: no

Depth to Bottom of fresh water: None feet
Lowest usable water formation: 
Depth to Bottom of usable water: 200 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set: 40 feet
Conductor pipe if any required: feet
Ground surface elevation: feet MSL
This Authorization Expires: 6-7-85
Approved By:

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date: 12-7-84
Signature of Operator or Agent: [Signature]
Title: As Agent

Form C-1 4/84
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to field workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238