KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #: 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eagling
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Website Geologist: Brad Rine
Designate Type of Completion:
☐ New Well ☑ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Catholic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Enhr.?) ☐ Docket No.
10/31/05 11/9/05 12/19/05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25468-00-00
County: Ellis
SW, NE, SE, Sec. 7 Twp. 11 S., R. 19 E, West
1720 S feet from S N (circle one) Line of Section
880 E feet from S W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ SE ☐ NW ☐ SW
Lease Name: Herman
Well #: 1-7
Field Name: Wildcat
Producing Formation: Lansing Kansas City
Elevation: Ground: 2081' Kelly Bushing: 2086'
Total Depth: 3740' Plug Back Total Depth: 3700'
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set 1528 Feet
If Alternate II completion, cement circulated from 1528 feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid-disposal if hauled offsite:
Operator Name:
Lease Name: License No:
Quarter Sec. Twp. S., R. ☐ East ☐ West
County:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Nichols, Production Manager Date: 1-9-06
Subscribed and sworn to before me this day of January 20 06.
Notary Public: Susan Brady
Date Commission Expires: 11-4-06

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes ☐ Date:
Wireline Log Received
Geologist Report Received
UIC Distribution