Operator: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Discovery Drilling
License: 31548
Wellsite Geologist: Steven P. Murphy, PG
Designate Type of Completion:
- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SLOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well info as follows:
Operator:
Well Name:
Original Comp. Date: __________ Original Total Depth: __________
- Deepening
- Re-perf.
- Conv. to Enhr./SWD
- Plug Back
- Plug Back Total Depth
- Commingled
- Docket No.
- Dual Completion
- Docket No.
- Other (SWD or Enhr.)
- Docket No.
11-28-05 12-4-05 12-16-05 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-23,500- 000
County: Rooks
SW, SE, NE Sec. 13 Twp. 9 S. R. 19 East/ West
2290 FNL ______ feet from S. NW (circle one) Line of Section
820 FEL ______ feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HILGERS Well #: 2-13
Field Name: BARRY SE
Producing Formation: ARBUCKLE
Elevation: Ground: 2110' Kelly Bushing: 2118'
Total Depth: 3600' Plug Back Total Depth: 3571'
Amount of Surface Pipe Set and Cemented at 212' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1488 Feet
If Alternate II completion, cement circulated from 1488' feet depth to Surface 150' Feet sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 300 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: __________ License No: __________
Lease Name: __________
Quarter Sec. Twp. East/ West
County: __________ Docket No: __________

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 apply information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: ____________________________ Date: 12-23-05
Title: Compliance Coordinator
Notary Public: ____________________________
Date Commission Expires: 09-12-09

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes [□] Date: __________
Wireline Log Received
Geologist Report Received
UIC Distribution

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09