KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: CNOOK
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Co., Inc.
License: 30806
Wellsite Geologist: Marvin T. Harvey, Jr.
Designate Type of Completion:
X New Well  _____ Re-Entry  Workover  _____ Oil  _____ SWD  _____ SIOW
X Gas  _____ ENHR  _____ SIGW  _____ Dry  Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:  
Well Name:  

Original Comp. Date:  Original Total Depth: 
_____ Deepening  _____ Re-perf.  _____ Conv. To Enhr./SWD
_____ Plug Back  _____ Plug Back Total Depth
_____ Commingled  Docket No.  
_____ Dual Completion  Docket No.
_____ Other (SWD or Enhr.?)  Docket No.
10/05/05  10/16/05  11/01/05
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date

API No. 15 - 175-21998-0000
County: Seward
SE NW SE Sec 30 Twp. 34 S. R. 33W
1650 feet from N (circle one) Line of Section
1500 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Kirk A  Well #: 5
Field Name: Salley SW
Producing Formation: Morrow
Elevation: Ground: 2867 Kelly Bushing: 2878
Total Depth: 6650 Plug Back Total Depth: 6597
Amount of Surface Pipe Set and Cemented at: 1678 feet
If yes, show depth set
Multiple Stage Cementing Collar Used?  Yes  No
If Alternate II completion, cement circulated from  
feet depth to  w/  sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pits)
Chloride content 1400 mg/l ppm  Fluid volume 1650 bbls
Dewatering method used  Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:  
Lease Name:  
License No.:  
Quarter Sec. Twp. S. R.  East West
County:  Docket No.:  

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:  
Title: Capital Project  Date 01/30/06
Subscribed and sworn to before me this 30th day of January
20 __
Notary Public:  
Date Commission Expires:  

KCC Office Use Only

Letter of Confidentiality Attached
If Denied, Yes  Date:  
Wireline Log Received
Geologist Report Received
UIC Distribution