This form **shall be filed in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, NW, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingled, SWD and injection, T.A., Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

**KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)**

**OPERATOR** CENTENNIAL ENERGY COMPANY

**ADDRESS** 11271 Richmond Ave., Suite H-101

Houston, Texas 77082

**CONTACT PERSON** Kenneth E. Kulp

**PHONE** (713) 497-8146

**PURCHASER** KN Natural Gas Co.

**ADDRESS** 205 F St.

Phillipsburg, KS 67661

**DRILLING CONTRACTOR** Excell Drilling Company

**ADDRESS** 4643 Nadsworth "G"

Wheatridge, Colorado 80033

**TOTAL DEPTH** 1123', **PBTB** 1081'

**SPUD DATE** 1-25-83 **DATE COMPLETED** 1-26-83

**ELEV:** GR 3615' **DF** 3619' **KB** 3620'

**DRILLED WITH:** (ROTARY) **X**

**Amount of casing pipe run and cemented** 380'

**DV Tool Used? ** Yes

<table>
<thead>
<tr>
<th></th>
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<th></th>
<th></th>
<th></th>
<th></th>
<th>KCC</th>
<th>KGS (Office Use)</th>
</tr>
</thead>
<tbody>
<tr>
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</tr>
</tbody>
</table>

**AFFIDAVIT**

STATE OF Texas, COUNTY OF Harris, SS. I,

KENNETH E. KULP

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS GEOLOGIST (FOR) CENTENNIAL ENERGY COMPANY

OPERATOR OF THE SCHWENDENER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-36 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF JANUARY, 1983, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF Feb., 1983

CAROLYN BELL

NOTARY PUBLIC

MY COMMISSION EXPIRES Jan. 22, 1986
### WELL LOG

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>SURFACE SANDS &amp; GRAVELS</td>
<td>0'</td>
<td>300'</td>
<td>Ogalalla Formation</td>
<td></td>
</tr>
<tr>
<td>SHALE</td>
<td>300'</td>
<td>782'</td>
<td>Pierre</td>
<td></td>
</tr>
<tr>
<td>SHALE</td>
<td>782'</td>
<td>946'</td>
<td>White Specks</td>
<td></td>
</tr>
<tr>
<td>CHALK</td>
<td>946'</td>
<td>984'</td>
<td>Nioobra</td>
<td></td>
</tr>
<tr>
<td>SHALE</td>
<td>984'</td>
<td>TD</td>
<td>------</td>
<td></td>
</tr>
</tbody>
</table>

No Data run.

Report of all strings run — surface, intermediate, production, etc.

### CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in OD)</th>
<th>Weight lb/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>SURFACE</td>
<td>10 3/4''</td>
<td>7''</td>
<td>23</td>
<td>377'</td>
<td>50/50 POZ</td>
<td>110</td>
<td>--</td>
</tr>
<tr>
<td>PROD. CSG</td>
<td>6 3/4''</td>
<td>4 1/2''</td>
<td>9.5</td>
<td>1081'</td>
<td>50/50 POZ</td>
<td>80</td>
<td>--</td>
</tr>
</tbody>
</table>

### LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Socks cement</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### PERFORATION RECORD

<table>
<thead>
<tr>
<th>TUBING RECORD</th>
<th>SHOTS PER FT.</th>
<th>SIZE &amp; TYPE</th>
<th>DEPTH INTERVAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>3 SPF</td>
<td>.51'' TAPE</td>
<td>962'-982'</td>
<td></td>
</tr>
</tbody>
</table>

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

- FRAC 100,000# SD 40 TONS CO₂ 800 BBLs WIR 962'-982'

### Producing Method

- Flowing

### RATE OF PRODUCTION

- Oil: --- bbls.
- Gas: 204 MCF
- Water: 0%
- Gas-oil ratio: --- CFS

### Date of First Production

- 2-12-83

### Gravity

- Perforations 962'-982'

### Dissipation of gas (vent, used in lease or sold)

- Sold to K-N