This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, **SWD, OWNW, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and Injection, T.A. 

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Centennial Energy Company
ADDRESS 11271 Richmond # H-101
Operator # Houston, Texas 77082
**CONTACT PERSON David R. Hoefi
PHONE 713/497-8146
PURCHASER N/A

ADDRESS

DRILLING Excell Drilling Co.
CONTRACTOR 4643 Wadsworth Blvd., Suite G
Wheatridge Co. 80033

PLUGGING Excell Drilling Co.
CONTRACTOR 4643 Wadsworth Blvd., Suite G
Wheatridge Co. 80033

TOTAL DEPTH 1326 PBD Surface
SPUD DATE 9-4-83 DATE COMPLETED 9-5-83
ELEV: GB 3585' DP 3589' KB 3591'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 411'. DV Tool Used? NO

AFFIDAVIT
STATE OF Texas, COUNTY OF Harris, SS, I, David R. Hoefi of lawful age, being first duly sworn upon his oath,

DEPLOYES THAT HE IS Geologist (FOR) Centennial Energy Company

OPERATOR OF THE Leonard LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-29 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF September, 1983, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF September, 1983.

CAROLYN BELL
NOTARY PUBLIC

MY COMMISSION EXPIRES: AUG, 93

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.
WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>CLASS</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Sands &amp; Gravel</td>
<td>0'</td>
<td>350'</td>
<td>Ogalalla Formation</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Black Shale</td>
<td>350'</td>
<td>1010'</td>
<td>Pierre Shale</td>
<td></td>
<td></td>
</tr>
<tr>
<td>White Specks Shale</td>
<td>1010'</td>
<td>1183'</td>
<td>White Speck Sh</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Chalk</td>
<td>1183'</td>
<td>1228'</td>
<td>Niobrara</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td>1228'</td>
<td>TD</td>
<td>Shale</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

No DST's or other OH Tests

Report of all strings set — surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in O.D.</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>8.75</td>
<td>7.00</td>
<td>23</td>
<td>411'</td>
<td>NEAT</td>
<td>135</td>
<td>3%CaCl 7% Cel</td>
</tr>
</tbody>
</table>

LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Socks cement</th>
</tr>
</thead>
</table>

PERFORATION RECORD

<table>
<thead>
<tr>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
</table>

TUBING RECORD

NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Amount and kind of material used</th>
<th>Depth interval treated</th>
</tr>
</thead>
</table>

NONE

Date of first production

D & A

Producing method (flowing, pumping, gas lift, etc.)

Gravity

RATE OF PRODUCTION PER 24 HOURS

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Geo-oil ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>bbls</td>
<td>MCF</td>
<td>%</td>
<td></td>
</tr>
</tbody>
</table>

Disposition of gas (vented, used on lease or sold)

Perforations