This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWNO, Injection. Type and complete all sections. Applications must be filed for dual completion, commingling, SWD and Injection, T.A. 

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC / (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Centennial Energy Company
ADDRESS 11271 Richmond, Suite H-#101
Houston, Texas 77082

Operator Lic#5583

**CONTACT PERSON**
Kenneth E. Kulp

PHONE 713-497-8146

PURCHASER Kansas-Nebraska
ADDRESS P.O. Box 15265
Lakewood, Colorado 80215

DRILLING Excell Drilling Company
ADDRESS 4643 Wadsworth Blvd., "G"
Wheatridge, Colorado 80033

PLUGGING

CONTRACTOR

ADDRESS


TOTAL DEPTH 1120' PBD 1089'

SPUD DATE 2-28-83 DATE COMPLETED 4-4-83

ELEV: GR3610' DF 3614' KB 3615'

DRILLED WITH (Cement) (ROTARY) (Cement) TOOLS

Amount of surface pipe set and cemented 373'. DV Tool Used? No

AFFIDAVIT

STATE OF Texas COUNTY OF Harris SS, I.

Kenneth E. Kulp

OF LAWFUL AGE, BEING FIRST DUTY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR) Centennial Energy Company

OPERATOR OF THE Lease, AND IS DUTY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-35 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4 DAY OF April, 1983, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 13 DAY OF April, 1983

JENNIFER J. DAIGLE

NORTH PUBLIC

NOTARY PUBLIC

RECOLLECTED STATE CORPORATION COMMISSION

CONSERVATION DIVISION

Wichita, Kansas

4/15/93
<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Sands &amp; Gravels</td>
<td>0'</td>
<td>300'</td>
<td>Ogallala</td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td>300'</td>
<td>870'</td>
<td>Pierre</td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td>870'</td>
<td>1035'</td>
<td>White Specks</td>
<td></td>
</tr>
<tr>
<td>Chalk</td>
<td>1035'</td>
<td>1070'</td>
<td>Niobrara</td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td>1070'</td>
<td>TD</td>
<td>Shale</td>
<td></td>
</tr>
</tbody>
</table>

No DST or other OH Tests

### CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in O.D.</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>10 3/4&quot;</td>
<td>7&quot;</td>
<td>23</td>
<td>373'</td>
<td>NEAT</td>
<td>110</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>6 3/4&quot;</td>
<td>4 5/8&quot;</td>
<td>9.5</td>
<td>1111'</td>
<td>50/50 POZ</td>
<td>75</td>
<td></td>
</tr>
</tbody>
</table>

### REPORT OF ALL STRINGS SET
- Surface, Intermediate, Production, etc.

### LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>1060'-1070'</td>
</tr>
</tbody>
</table>

### PERFORATION RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

- Frac with 918 bbls H₂O, 11,000 # KCL
- 20½/1000 Gal. Gel 60,400 20/40 ad & 40,300 10/20 ad

### Date of first production

- Gravity: N/A
- Depth interval treated: 1060'-1070'

### Producing method (flowing, pumping, gas lift, etc.)

- Gravity
- Perforations 1060'-1070'

### RATE OF PRODUCTION

- Oil: bbls
- Gas: Mcf
- Water: bbls
- Gravity
- Gas-oil ratio

- Disposition of gas (vented, used on lease or sold): Perforations