API No. 15: 181-20306-0000

County: Sherman

Purchaser: Oneok Gas Marketing

Operator Contact Person: John Sanders

Phone: (785) 899-5684

Contractor Name: Excell Drilling Company

License: 8273

Wellsite Geologist:

Designate Type of Completion:

X New Well

Re-Entry

Workover

Oil

SWD

SIOW

Temp. Abd.

Gas

ENHR

SIGW

Dry

Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: ______________________________

Well Name: ______________________________

Original Comp. Date: ___________ Original Total Depth: ___________

_ __ Deepening ______ Re-perf. ______ Conv. to Enhr./SWD

Plug Back ______ Plug Back Total Depth

Comminguled ______ Docket No. ______

Dual Completion ______ Docket No. ______

Other (SWD or Enhr.) ______ Docket No. ______

11/13/00 11/15/00 11/15/00

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan

ALT 1 GH 3/21/01

Chloride content: ____ ppm Fluid volume: ____ bbls

Dewatering method used: ___________

Location of fluid disposal if hauled offsite: __________________________

Operator Name: ____________________________

Lease Name: ____________________________ License No.: ____________

Quarter: ______ Sec.: ______ Twp.: ______ S. R.: _______ East ______ West

County: ____________________________ Docket No.: ____________

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes No Date: ____________

Wireline Log Received

Geologist Report Received

UIC Distribution

Instructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: ____________________________

Title: ____________________________ Date: 1-12-01

Subscribed and sworn to before me this ___________ day of ______, 2001

Notary Public: ____________________________

Date Commission Expires: 12-9-02
Operator Name: Lobo Production, Inc.  Lease Name: Schields  Well #: 3-32
Sec. 32  Twp. 7 S.  R. 39  □ East  X West  County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drum stem tests giving interval tested, time oil open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)
☐ Yes  X No

Samples Sent to Geological Survey
☐ Yes  X No

Cores Taken
☐ Yes  X No

Electric Log Run
(Submit Copy)
☐ Yes  □ No

List All E. Logs Run:
Gamma Ray C.B.L

LOG  Formation (Top), Depth and Datum  □ Sample
Name  Top  Datum
Niobrara  977  G.L.

CASING RECORD  □ New  X Used
Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacs Used</th>
<th>Type and Percent Additives</th>
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</thead>
<tbody>
<tr>
<td>Surface</td>
<td>9 7/8</td>
<td>7&quot;</td>
<td>23 lbs</td>
<td>344' Neat</td>
<td>150</td>
<td>3% CaCl</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>6 1/2</td>
<td>4 1/2&quot;</td>
<td>15 lbs</td>
<td>1142' 50-50 poz</td>
<td>50</td>
<td>10% Salt</td>
<td></td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING / SQUEEZE RECORD

- Perforate
- Protect Casing
- Plug Back TO
- Plug Off Zone

Shots Per Foot

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Depth

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 977-987'</td>
<td>20 ton CO²</td>
</tr>
<tr>
<td>1 992-1002'</td>
<td>49,940 lbs 20/40 Sand</td>
</tr>
<tr>
<td>1 1003-1013</td>
<td>40,060 lbs 12/20 Sand</td>
</tr>
<tr>
<td></td>
<td>10,060 lbs 8/12 Sand</td>
</tr>
</tbody>
</table>

TUBING RECORD

Size  Set At  Packer At  Liner Run

NONE

Date of First, Resumed Production, SWD or Enhr.
12/9/00

Producing Method
☒ Flowing  ☐ Pumping  ☐ Gas Lift  ☐ Other (Explain)

Estimated Production Per 24 Hours
Oil  Bbls.  Gas  Mcf  Water  Bbls.  Gas-Oil Ratio  Gravity
NONE  23  1  1

Disposition of Gas

METHOD OF COMPLETION

Producing Interval
X 977-9887'  
□ 992-1002'  
□ 1003-1013'  

☐ Vented  ☒ Sold  ☐ Used on Lease
(If vented, Sumit ACO-18.)

☐ Open Hole  ☒ Perf.  ☐ Dually Comp.  ☐ Commingled
☐ Other (Specify)
### Invoice Details

**Date:** 11-13-00  
**Charge To:** GREG DEMUS  
**Address:** WY  
**City/State:** CHEYENNE, WY  
**Pump Truck No.:** 1901  
**Plug Landed At:** 360 ft  
**Plug Size:** 7"  
**Bottom of Surface:** 280 ft  
**Pipe Landed In:** 360 ft  

<table>
<thead>
<tr>
<th>Reference No.</th>
<th>Description</th>
<th>Unit Price</th>
<th>Amount</th>
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<tbody>
<tr>
<td></td>
<td>Cement Seal</td>
<td></td>
<td>160</td>
</tr>
<tr>
<td></td>
<td>Put Mix</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Calcium Chloride</td>
<td></td>
<td>3%</td>
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<tr>
<td></td>
<td>Gel</td>
<td>1/4 Fb. Case</td>
<td>1/4 Per Sack.</td>
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<tr>
<td></td>
<td>Handling Charge</td>
<td></td>
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<tr>
<td></td>
<td>Hauling Charge</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Additional Cement</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>7&quot; CENTRALIZER</td>
<td></td>
<td>1</td>
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</table>

**Dunnage W $1,5$  
**Distance W $1,4,5,2$  
**Circulate 3, 4".5 Cement**

**Tax Reference Code:**  
**Sub Total:**

<table>
<thead>
<tr>
<th>Truck No.</th>
<th>Code</th>
<th>State Mileage</th>
<th>Nebrasket</th>
<th>Colorado</th>
<th>Wyoming</th>
<th>Other</th>
<th>Total Mileage</th>
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</thead>
<tbody>
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<td></td>
<td></td>
<td></td>
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<td></td>
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</tr>
<tr>
<td>1201</td>
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<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
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</tbody>
</table>

*We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.*

**Delivered By:** BART BURKHARDT - TROY  
**Received By:** JAMIE A. LAYCOCK  
**Customer or His Agent:**

**original**