STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6111
Name: Koch Oil Company, Inc.
Address: P. O. Box 506
City/State/Zip: Russell, KS 67665

Purchaser:

Operator Contact Person: Kelly Branum
Phone: (913) 883-5341

Contractor: License # 8241
Name:

Wellsite Geologist: Try Hardeman
Phone: (913) 474-2562

Designate Type of Completion
[X] New Well  [☐] Re-Entry  [☐] Workover
[X] Oil  [☐] SMD  [☐] Temp Abd
[☐] Gas  [☐] Inj  [☐] Delayed Comp.
[☐] Dry  [☐] Other (Core, Water Supply etc.)
If OMMO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
[X] Mud Rotary  [☐] Air Rotary  [☐] Cable
9/18/85  9/21/85  10/7/85
Spud Date  Date Reached TD  Completion Date
3720 ft
Total Depth

Amount of Surface Pipe Set and Cemented at: 3720 ft
Multiple Stage Cementing Done? [X] Yes  [☐] No
If yes, show depth set: 3252 ft
if alternate 2 completion, cement circulated from:
1052 ft
depth to: 3720 ft

API NO. 15-065-222,222

County: Graham
Well 70' W of E1/2, E1/2, NW Sec. 39, Twp. 23, Rge. 23 [X] East
[X] West

3960 ft North from Southeast Corner of Section 4000
West from Southeast Corner of Section
(Note: Locate well in section plan below)

Lease Name: Wanner
Field Name: Fabricius
Producing Formation: Hoisington/Kansas City
Elevation: Ground 2395
Section 10

WATER SUPPLY INFORMATION
Disposition of Produced Water:
[☐] Disposal
[☐] Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3117
Division of Water Resources Permit 

[X] Groundwater
[☐] Surface Water

[X] Ft North from Southeast Corner
[☐] Ft West from Southeast Corner of
Sec 20 Twp 7 Rge 23 [X] East

Stream, pond etc)

[☐] Other (explain)

(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with any temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President
Date: 11/12/85

Subscribed and sworn to before me this 12 day of November, 1985
Notary Public

Date Commission Expires: 2/22/89

K.G.C. OFFICE USE ONLY
[☐] Letter of Confidentiality Attached
[☐] Wireline Log Received
[☐] Drillers Time Log Received
Dated
Distribution
[☐] KGC
[☐] SMD/Rep
[☐] NGPA
[☐] Other
(Specify)

PATRICIA L. SCHMIDT, Notary Public
STATE OF KANSAS
MY APPT. EXPIRES 2/22/89

Form ACO-1 (7-84)
WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

DST #1 3596-3620 30-30-30-30
Rec: 82' gas, 40' CO, 129' OCM
SIP: 716-716 PP: 76-86 108-108

DST #2 3687-3730 30-30-30-30
Rec: 270' gas, 35' 0, 67' AD
SIP: 1072-1072 PP: 43-43 54-54

Casing Record

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String
Size Hole
Size Casing
Weight Lbs./Fr.
Setting Depth
Type of Cement Used
Sacks
Percent
Additives

Surface... 12-1/4... 8-1/2... 20... 250... 60/40/50/2... 115... 35°c... 27ppa...
Product. Log... 12-1/4... 6-1/2... 10... 1768... ASC... 125...

Perforation Record

Shots Per Foot
Specify Footage of Each Interval Perforated

A. Ser. Ft... 3722-26...
B. Ser. Ft... 3628-40, 3642-46...
C. Ser. Ft... 3608-12...

Tubing Record

Size Set At
Packer at

2-3/8... 3724...

Date of First Production

10/14/85...

Producing Method

Flowing... Pumping...

Gas Lift...

Other (explain)...

Estimated Production

Per 24 Hours

Oil... Gas...

Water... Gas-Oil Ratio

Gravity...

Method of Completion

Production Interval

Disposition of gas:

Yanked...

Sold...

Used on Lease...

Open Hole...

Perforation...

Other (Specify)...

Dually Completed...

Conmingled...

3608-12...